

Regular Meeting of the Board of Directors

9751 Merced Falls Road

June 15, 2026 at 1:00 p.m.

Mission Statement: The Lake Don Pedro CSD is dedicated to providing our customers with ample quantities of high quality water meeting all standards, in a fiscally responsible manner.

AMENDED AGENDA

1. CALL TO ORDER: Presiding Officer: Establish Quorum, Pledge of Allegiance:

2. PUBLIC COMMENT:

Any person may address the Board at this time on any matter within the jurisdiction of the Board that is NOT ON THE AGENDA A maximum of three minutes is allowed each person and a maximum of 20 minutes per topic. Any person wishing to address the Board on an item ON THE AGENDA will be given the opportunity at that time. Speakers are encouraged to consult District Management or Directors prior to agenda preparation regarding any District matters, as no action will be taken on non-agenda issues.

3. Discussion / Action:

PUBLIC HEARING: A Notice of Public Hearing has been published and hearing to be held for the purpose of receiving public input and comment as required for the following revenue collection. At the conclusion of the public Hearing, the Board will consider adoption of the Resolution approving the following action.

➤ **Open Public Hearing**

- a. Discussion / Adoption of a Resolution 2026-xxx approving the Placement of the Availability Billing and Delinquent Account balances on the Mariposa and Tuolumne County Fiscal Year 2027 Tax Rolls for collection
- b. Discussion / Approval of Resolution 2026-xxx approval the LDPCSD 2026-27 Final Budget

➤ **Close Public Hearing**

4. PRESENTATION ONLY:

- a. Presiding Officer's Report
- b. General Manager's Report:
 - Grant / Study Updates
 - Current District Projects
 - Operations Updates

Meeting agendas and written materials supporting agenda items, if produced, can be received by the public for free in advance of the meeting by any of the following options:

- A paper copy viewed at the District office, 9751 Merced Falls Rd., La Grange, CA 95329 during business hours or mailed pursuant to a written request and payment of associated mailing fees
- An electronic copy received by email. Note - a form requesting email delivery of agendas and/or meeting materials must be completed a minimum of one week in advance of the meeting
- Viewed on the Board page of the District's website
- A limited number of copies of agenda materials will also be available at the meeting

Americans with Disabilities Act Compliance: If you require special assistance to participate in Board Meetings, please contact the LDPCSD Board Secretary at (209) 852-2251 Ext. 2. Advance notification will enable the District to make reasonable arrangements to insure accessibility

- Administrative Updates
- CIP Meter Update
- Generators Update

5. APPROVAL OF CONSENT AGENDA: The following items may all be approved in one motion or considered separately as determined appropriate by the President

- a. Read and file the Treasurer's Report for the period ending May 31, 2026 including summary of claims paid
- b. Approval of the Minutes of the following meetings:
 - Regular Board Meeting of May 18, 2026
 - Personnel Committee Meeting of June 4, 2026

6. DISCUSSION AND ACTION ITEMS:

- a. Discussion / Approval regarding the Continuation of Declaration of Emergency
- b. Discussion / Approval of Resolution 2026-xxx approving Fiscal Year 2027 COLA (Cost of Living Adjustment)
- c. Discussion / Approval regarding Acquisition of a Vehicle for Field Staff Use
- d. Discussion / Adoption of a Resolution 2026-xxx Calling for a General District Election in Mariposa County
- e. Discussion / Adoption of a Resolution 2026-xxx Calling for a General District Election in Tuolumne County
- f. Information Only: regarding a List of Safety Meetings Completed in 2025-26

7. CLOSED SESSION:

- a. CLOSED SESSION - PERSONNEL MATTERS (Government Code §54957)
Public Employee Performance Evaluation, General Manager

8. ADJOURNMENT:

Meeting agendas and written materials supporting agenda items, if produced, can be received by the public for free in advance of the meeting by any of the following options:

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Lake Don Pedro Community Services District

STAFF REPORT

To: Board of Directors
From: Syndie Marchesiello
Date: June 1, 2026
Subject: Availability Billing / Delinquent Accounts
Purpose: For the Board of Directors to approve placing the amounts on the tax rolls for collections.

At the beginning of the fiscal year in July the availability lots are billed. The availability fee and delinquent charges are placed on the tax rolls for collection.

Per Government Code 61115(b), a notice was posted in the Mariposa Gazette and Union Democrat for a Public Hearing held June 15, 2026 at the District office. In addition, a lien may be filed on the delinquent properties.

Recommendation – The Board of Directors make a motion that states:

The Board of Directors moves to approve Resolution 2026-XXXX, authorizing the submission of availability fees, delinquent charges, and lien/release fees to Mariposa and Tuolumne Counties for inclusion on the Fiscal Year 2027 property tax rolls, excluding any balances paid in full prior to submission. Furthermore, the Board authorizes the placement of liens on applicable properties as necessary to comply with county requirements and to facilitate the collection of these fees.

Amount Applied to Mariposa and Tuolumne Co.
Fiscal Year 2027 Tax Rolls

Mariposa County Availability (Standby) Fee

\$113,930.00

Tuolumne County Availability (Standby) Fee

\$65,215.00

Delinquents without Processing Fees

\$70,715.84

Total \$249,860.84

2026-27 Delinquents

<u>APN</u>	<u>AMT</u>	<u>APN</u>	<u>AMT</u>
0212700120	304.12	075140016000	926.34
0021110010	1,439.28	075070008000	1,286.44
0020010020	883.82	075050042000	1,102.68
0200800140	1,160.84	076-220-01600	819.74
0201200060	180.18	075240006000	1,802.84
0190900230	444.44	075040021000	669.64
0190100030	1,020.68	075140005000	997.70
0190300170	250.84	076220002000	713.50
0191300150	1,301.14	075040029000	810.80
0191400060	1,542.56	075100001000	1,215.56
0200900110	1,352.64	075170018000	997.70
0020210001	1,020.72	075240003000	1,536.25
0213800480	321.49	075210010000	1,472.25
0201900100	1,041.86	076040034000	617.32
0212300190	1,020.72	076200009000	635.06
0200300050	505.68	075090025000	1,000.54
0021140005	550.86	075100011000	1,979.42
0210100060	998.53	075190023000	1,234.90
0211400170	584.76	076240027000	1,000.80
0210400070	1,094.84	076220009000	90.48
0211500060	1,020.68	075090048000	460.79
0190200310	515.82	071210016000	1,012.70
0211800200	711.44	076250007000	1,457.84
0212100320	1,475.48	075090013000	321.14
0211600030	700.94	076200016000	997.71
0212500140	1,070.50	076160007000	2,170.52
0212500060	1,004.06	076050013000	558.26
0191400010	1,136.16	076180021000	2,019.49
0213800440	1,247.66	076180003000	377.90
0202300030	1,020.70	076130005000	505.87
0200200080	420.70	076140016000	1,177.88
0191200140	430.11		
0190600240	1,469.76		
0200800070	575.30		
0200100150	454.41		
0201400030	1,581.34		
0191500050	1,020.70		
020150009	1,604.32		
0201300170	1,120.32		
0211100200	450.38		
0213000200	1,369.22		
0201000120	703.40		
0210600030	214.11		
0190800150	408.27		

LAKE DON PEDRO COMMUNITY SERVICES DISTRICT

RESOLUTION 2026-xxx

Approving Fiscal Year 2027 Availability and Delinquent Charges applied to the tax rolls for collection

WHEREAS, the Lake Don Pedro Community Services District collects (Water) Availability Charges from vacant parcels within its boundaries, as well as collecting delinquent monthly service charges from active water customers as authorized in law; and

WHEREAS, the Fiscal Year 2027 Availability Fees and Delinquent Charges were submitted to the Board, and requested certification of the proposed charges to be place on the tax rolls for collection in addition to lien and lien release fees, and

WHEREAS, the Fiscal Year 2027 Availability and Delinquent Charges were duly presented to the public at the Regular Board Meeting of June 15, 2026 and opportunity for public input provided; and

WHEREAS, the District must certify the fiscal Year 2027 Availability and Delinquent Charges and submit them as approved to the County of Tuolumne and County of Mariposa for collection on the tax rolls by August 1st and August 10th of each year.

NOW THEREFORE BE IT RESOLVED that the Availability and Delinquent Charges as submitted are hereby certified and approved for submission to the respective counties for collection on the tax rolls.

This resolution was passed and adopted by the Board of Directors of the Lake Don Pedro Community Services District, this 15th day of June 2026 by the following vote:

- AYES:** (0)
- NAYS:** (0)
- ABSENT:** (0)
- ABSTAIN:** (0)

ATTEST:

Danny Johnson, President of the Board

Syndie Marchesiello, Board Secretary

CERTIFICATE OF BOARD SECRETARY

I, Syndie Marchesiello, as the duly appointed Secretary of the Lake Don Pedro Community Services District, do hereby certify that the foregoing Resolution was duly and regularly adopted on the 15th day of June 2026 at the Regular Meeting of the Board of Directors.



Lake Don Pedro Community Services District

STAFF REPORT

To: Board of Directors

From: Dave Savidge

Date: June 15, 2026

Subject: Final Budget

The **Fiscal Year 2027 budget** reflects a comprehensive assessment of organizational priorities, financial constraints, and external factors influencing resource allocation. Through strategic collaboration with external partners, this budget initiates long-overdue maintenance programs designed to restore operational integrity and enhance efficiency.

Our Administrative Staff conducted a meticulous audit of each financial system line item, ensuring precise invoice coding and accurate expenditure categorization. This thorough review strengthens financial transparency and establishes a reliable foundation for informed decision-making.

With revenues exceeding expenditures, the organization is well-positioned to reinvest in critical maintenance programs and launch Capital Improvement Projects (CIP). These strategic investments will drive a productive and successful fiscal year, promoting reliability, sustainability, and long-term operational stability.

Recommendation: Approve the Final Budget

		FY 2021	FY 2022	FY 2023	FY 2024	FY 2025	FY2026	FY 2027
		Actual	Actual	Actual	Actual	Actual		
Revenue								
01-0-3010-301	Meter Reconnection Fee	(100.00)	(150.00)	(200.00)	-	-	100.00	100.00
01-0-3010-302	Donated Capital - Meters Curre	(122,000.00)	(100,000.00)	(45,000.00)	(30,000.00)	(30,000.00)	30,000.00	20,000.00
01-0-4010-400	Water Sales Residential	(389,510.50)	(403,775.16)	(431,223.51)	(455,989.71)	(503,884.62)	449,669.00	467,655.76
01-0-4010-402	Water Availability Revenue	(181,768.44)	(179,488.75)	(176,985.24)	(175,841.44)	(174,760.49)	174,273.00	175,000.00
01-0-4010-403	Water Service Charges	(981,439.55)	(1,011,304.19)	(1,076,620.34)	(1,154,997.81)	(1,363,584.14)	1,798,797.00	1,870,748.88
01-0-4020-410	Interest Income - LAIF	(1,468.96)	(488.28)	(3,041.56)	(6,803.07)	(8,628.15)	4,500.00	8,700.00
01-0-4020-413	Int Inc Penalties - Customer	(21,661.39)	(46,577.44)	(36,111.40)	(40,818.64)	(47,989.62)	44,000.00	50,000.00
01-0-4020-414	Transfer Fee Income	(10,650.00)	(9,700.00)	(7,700.00)	(6,450.00)	(9,450.00)	5,400.00	5,500.00
01-0-4020-415	Other Income*	(14,159.90)	(19,206.03)	(1,167.94)	(221.25)	(1,928.42)	1,800.00	1,800.00
01-0-4020-416	Meter Set Fee	(12,050.00)	(11,500.00)	(5,500.00)	(3,500.00)	(3,500.00)	4,000.00	3,250.00
01-0-4020-900	Hydrant Service Charge	(305.00)	(176.00)	(692.00)	(47.00)	(92.00)	100.00	100.00
01-0-4020-901	Hydrant Rental	(520.00)	(1,480.00)	(1,120.00)	(320.00)	(400.00)	400.00	400.00
01-0-4020-902	Hydrant Consumption	(652.46)	(829.39)	(1,136.51)	(450.39)	(1,304.95)	950.00	900.00
01-0-4020-999	Avail Fee Income	(1,740.60)	20.00	(1,804.00)	(1,748.00)	(2,062.50)	2,200.00	2,300.00
01-0-4040-100	Lease Fee	(29,873.39)	(26,750.00)	(28,200.00)	(34,099.70)	(29,650.00)	28,200.00	29,370.00
TBD	Transfer From Reserve	-	-	-	-	-	-	-
TOTAL REVENUE		-1,767,800	(1,811,405)	(1,816,502.50)	(1,911,287.01)	(2,177,234.89)	2,544,389.00	2,635,824.64
Expenses								
01-1-5010-100	Regular Pay - Plant	176,978.03	182,967.34	214,447.48	239,570.58	247,192.00	279,363.81	260,000.00
01-1-5010-101	Overtime Pay	29,310.38	26,947.06	26,276.56	32,058.29	38,781.35	37,000.00	39,000.00
01-1-5010-102	Sick Pay	7,949.58	7,271.01	9,214.80	10,676.99	11,134.82	12,850.00	18,500.00
01-1-5010-104	Vacation Pay	11,008.27	9,394.13	11,638.23	14,172.87	34,835.62	16,892.15	21,000.00
01-1-5010-105	Holiday Pay	8,453.92	9,014.99	7,377.04	16,068.72	16,146.24	21,476.15	21,476.00
01-1-5010-200	PERS	28,725.86	15,982.18	24,485.29	26,531.55	28,254.04	29,038.93	29,039.00
01-1-5010-201	FICA/Medicare	17,574.74	17,940.36	20,413.21	24,049.58	25,623.47	26,103.60	27,409.00
01-1-5010-202	SUI	1,288.26	1,015.00	756.00	700.00	588.00	591.00	600.00
01-1-5010-203	Health Insurance	54,460.80	51,401.12	50,776.82	62,644.62	68,182.93	66,262.47	65,000.00
01-1-5010-204	Workers Compensation	8,356.88	11,451.59	9,391.31	8,896.50	12,133.38	12,355.63	16,000.00
01-1-5010-206	Dental Insurance	3,471.30	3,783.60	3,783.60	3,663.16	4,634.16	4,370.10	5,000.00
01-1-5010-546	Travel, Meetings & Mileage	-	332.37	2,621.38	901.75	2,268.59	1,833.21	4,000.00
01-1-5020-510	Repair & Maintenance - Plant	18,242.79	37,080.58	14,244.33	18,959.36	57,245.90	50,000.00	52,500.00
01-1-5020-511	Repair & Maintenance - Vehicle	14,145.28	8,745.31	35,867.97	16,179.52	17,762.11	20,000.00	21,000.00
01-1-5020-512	Repair & Maintenance - Distribution	57,506.86	39,453.60	52,277.09	30,053.48	43,613.62	65,000.00	85,000.00
01-1-5020-515	R&M Transmission - Intake	1,150.00	-	3,902.17	-	-	-	-
01-1-5020-517	R&M Transmission - Well #2	4,763.07	10,148.55	15,000.00	-	-	-	-
01-1-5020-520	Small Tools & Equipment	9,609.57	6,500.07	5,472.09	3,227.59	9,804.46	7,200.00	9,000.00
01-1-5020-521	Vehicle Equipment Fuel	13,520.99	15,783.55	17,669.46	16,842.54	16,697.44	21,000.00	21,500.00
01-1-5020-522	Gas, Oil & Lubricant - Plant	3,969.32	3,373.74	2,507.31	1,634.00	2,469.68	3,000.00	3,500.00
01-1-5020-524	Health & Safety	7,371.22	7,782.25	4,808.13	7,664.97	5,928.01	7,400.00	7,770.00
01-1-5020-529	Telephone - T & D	10,890.28	13,770.68	15,415.98	19,435.22	22,374.81	21,000.00	32,000.00
01-1-5020-544	Water Testing Fees	14,387.89	14,460.00	14,600.00	13,401.00	11,406.00	14,675.00	16,000.00
01-1-5020-545	Water System Fees	3,104.20	11,013.98	13,342.96	5,070.52	5,730.84	13,700.00	13,700.00
01-1-5020-548	Water Testing Materials	171.88	82.80	2,556.15	3,113.41	-	3,200.00	4,000.00
01-1-5021-521	Water Treatment Chemicals	44,391.79	69,196.09	85,116.36	101,178.35	70,626.05	93,600.00	85,000.00
01-1-5021-524	P G & E Power - Office	4,970.35	3,406.81	3,976.50	4,153.91	4,693.02	4,840.00	500.00
01-1-5021-525	P G & E Power - Intake	99,592.19	121,623.43	140,022.78	151,885.74	176,237.99	190,000.00	190,000.00
01-1-5021-526	P G & E Power - Well	4,657.65	17,079.41	3,920.17	4,037.91	457.92	250.00	300.00
01-1-5021-527	P G & E Power - Water Treatment	31,676.53	35,248.03	41,054.39	45,376.40	50,613.51	60,000.00	25,000.00
01-1-5021-528	P G & E Power - Distribution	40,112.98	41,863.27	48,492.20	56,452.63	68,947.94	75,000.00	78,750.00
01-1-5021-529	P G & E Power - Well 2	2,457.37	3,334.85	725.18	10,988.97	14,039.00	15,000.00	15,500.00
01-1-5021-530	P G & E Power - Medina	4,703.45	1,274.02	4,374.18	3,271.73	1,024.35	1,000.00	1,000.00
01-1-5021-532	P G & E Power - Well 5/6	4,703.38	1,273.97	4,374.11	2,976.26	-	-	-
01-1-5021-561	Purchased Water Actual-mid-p	92,479.89	86,747.92	114,913.97	88,954.29	109,436.20	125,000.00	123,000.00
01-1-5023-533	Outside Services	6,961.09	4,735.24	21,217.38	4,634.12	9,888.85	15,000.00	20,000.00
01-1-5023-535	Fire Protection/Weed Control	80.00	80.00	-	-	4,775.00	5,000.00	5,400.00
01-1-5023-537	Pest Control	4,774.00	4,820.00	5,213.00	5,231.00	458.00	550.00	600.00
01-1-5023-538	Engineering Services	5,575.00	4,530.00	2,868.51	-	-	3,500.00	3,500.00
01-1-5023-539	Employee Education	337.78	650.00	606.17	455.25	2,505.63	3,000.00	2,500.00
01-1-5024-540	Memberships	730.46	631.17	1,210.51	85.98	2,026.63	1,500.00	1,600.00
01-1-5024-542	Publications	-	-	-	-	-	-	-
01-1-5024-543	Licenses, Permits & Cert.	1,355.00	363.00	630.00	2,966.00	323.00	1,200.00	1,000.00
01-1-5032-583	Depreciation Expense	259,650.14	262,936.58	267,174.81	283,412.70	288,488.79	300,000.00	300,000.00
01-2-6010-100	Regular Pay - Administration	197,667.38	229,534.26	253,358.75	241,444.55	281,745.85	297,252.30	298,352.00
01-2-6010-101	Overtime Pay	2,231.62	2,277.91	2,904.45	3,283.28	2,571.72	3,500.00	3,000.00
01-2-6010-102	Sick Pay	6,914.50	6,427.20	11,829.74	7,694.85	11,019.83	12,287.48	13,000.00
01-2-6010-104	Vacation Pay	7,490.92	9,226.07	10,019.03	14,828.64	17,939.11	18,000.00	19,000.00
01-2-6010-105	Holiday Pay	4,394.00	4,657.12	5,379.04	6,822.00	6,621.44	7,000.00	7,500.00
01-2-6010-200	PERS	30,784.49	19,918.01	23,946.46	20,964.59	26,656.52	27,000.00	29,000.00
01-2-6010-201	FICA/Medicare	16,547.64	18,521.19	21,009.69	20,381.56	23,441.61	23,500.00	25,000.00
01-2-6010-202	SUI	1,267.42	867.13	567.00	767.82	670.95	840.41	840.00
01-2-6010-203	Health Insurance	55,032.76	53,382.39	49,189.67	26,101.52	23,968.16	26,157.42	27,000.00
01-2-6010-204	Workers Compensation	765.61	1,132.57	666.70	651.33	823.92	718.12	1,500.00
01-2-6010-206	Dental Insurance	3,506.16	3,822.72	3,822.72	2,838.04	1,899.36	2,300.00	2,300.00
01-2-6010-207	Vision Care	100.00	135.20	100.00	-	100.00	210.00	210.00
01-2-6010-546	Travel, Meetings & Mileage	205.17	438.29	1,689.00	2,175.49	2,800.33	3,000.00	3,000.00
01-2-6020-512	Propane	624.69	1,612.76	646.88	1,094.12	837.33	1,300.00	1,300.00
01-2-6020-515	Customer Billing Supplies	1,876.55	2,577.84	4,058.23	6,378.38	3,999.29	6,500.00	6,500.00
01-2-6020-529	Telephone - Admin	8,773.86	15,493.94	20,360.05	26,240.25	30,164.22	29,000.00	41,000.00
01-2-6020-530	Office Supplies	3,591.03	5,096.28	4,281.18	3,652.24	10,445.79	4,000.00	7,000.00
01-2-6020-531	Postage	8,462.55	8,161.04	11,218.24	11,084.32	13,881.19	12,000.00	12,500.00
01-2-6023-531	Computer IT	24,773.82	29,354.67	33,334.58	28,177.65	31,591.75	41,000.00	41,000.00
01-2-6023-532	R & M Equipment	5,982.16	6,381.45	10,479.13	216.59	616.50	4,384.00	3,000.00
01-2-6023-533	Outside Services	31,666.00	37,855.00	32,916.00	35,286.50	37,654.82	3,000.00	33,000.00
01-2-6023-535	Office Cleaning Serv	1,780.00	1,880.00	2,040.00	1,980.00	2,190.00	2,500.00	2,500.00

		FY 2021	FY 2022	FY 2023	FY 2024	FY 2025	FY2026	FY 2027
01-2-6023-536	Legal Services	7,782.40	12,750.58	39,488.76	4,788.25	8,874.71	11,000.00	11,000.00
01-2-6023-537	Audit Services	7,950.00	9,225.00	8,600.00	11,325.00	750.00	12,600.00	12,000.00
01-2-6023-539	Employee Education	725.00	-	1,451.25	-	-	2,500.00	2,500.00
01-2-6024-540	Memberships	80,659.38	6,662.00	7,841.47	10,122.53	8,777.00	11,000.00	11,000.00
01-2-6024-542	Publications	974.25	952.00	822.93	723.10	1,137.01	800.00	800.00
01-2-6024-543	Licenses, Permits & Cert.	110.00	763.00	-	2,776.00	4,421.00	4,500.00	6,000.00
01-2-6024-547	County Fees	-	-	-	-	-	-	-
01-2-6024-999	County Avail Fee	1,751.75	-	1,857.00	1,866.00	2,166.50	2,200.00	2,400.00
01-3-6025-100	Regular Pay	5,000.00	7,200.00	7,600.00	9,400.00	7,400.00	8,700.00	8,700.00
01-3-6025-201	FICA/Medicare	382.50	550.80	581.40	719.10	566.10	980.00	980.00
01-9-6030-546	Travel, Meetings & Mileage	192.56	-	332.60	116.56	-	-	-
01-9-6030-569	Credit Card Service Charges	10,127.49	11,310.95	12,291.34	15,117.34	18,897.37	14,500.00	38,000.00
01-9-6030-570	Bank Service Charges	-	-	-	6,210.13	6,646.42	-	8,000.00
01-9-6030-572	Business Insurance Expense	69,475.72	83,690.77	98,045.89	110,949.68	114,676.21	128,000.00	85,000.00
01-9-6030-576	Misc Other Expense	576.12	748.85	2,662.66	1,130.30	1,335.82	1,000.00	1,500.00
01-9-6030-577	Retired Employee Health	80,557.86	332,986.19	14,386.05	11,440.10	11,298.80	12,000.00	13,000.00
01-9-6030-580	Retired EE Benefit Expense	-	-	-	-	-	-	-
01-9-6030-581	Pension Expense	-	-	-	(38,560.00)	-	-	-
01-9-6031-580	Interest Long Term Debt	30,067.74	25,610.10	20,923.29	16,008.27	10,850.44	5,700.00	14,000.00
01-9-6032-583	Depreciation Expense	209.15	209.13	21,099.59	209.12	209.11	220.00	220.00
01-9-6030-590	NBS Rate Evaluation	-	-	-	-	18,291.67	-	-
TOTAL EXPENSES		1,826,601	2,116,902.06	2,066,536.35	1,967,962.66	2,235,285.20	2,369,901.78	2,419,246.00

CAPITAL IMPROVEMENT PROJECTS (IN PROGRESS)

01-0-1090-333	Valve Replacement Program	-	-	-	-	-	49,000.00	49,000.00
01-0-1090-334	Central Tank Solar	-	-	-	-	-	37,700.00	-
01-0-1090-335	Treatment Plant Solar	-	-	-	-	-	333,080.00	-
01-0-1090-333	Solar Admin	-	-	-	-	-	37,700.00	-
01-0-1090-300	Filter Media Replacement	-	-	-	-	-	49,500.00	-
01-0-1090-321	Filter Tank Inspection Cleaning	33,305	66,010.00	-	-	-	20,000.00	-
01-0-1090-322	Flushing/Valve Program	20,820	35,570.77	-	-	-	25,000.00	-
01-9-6030-590	NBS Rate Evaluation	-	-	-	16,185.00	-	-	-
01-9-6030-597	DWSRF Expense	481.25	-	-	-	66,584.75	-	-
01-9-6030-598	DWR Intake Upgrade	-	-	-	-	1,347,615.71	-	-
01-9-6030-599	SWRCB Grant Disbursements	-	-	-	-	9,968.00	-	-
01-0-1090-216	Auto Meter Read/Replace	12,011	20,250.39	-	-	-	-	-
01-0-1090-336	Bobcat repair/replacement	-	-	-	-	-	20,000.00	-
01-0-1090-337	Altitude Valve Replacement (Alamo)	-	-	-	-	-	20,000.00	-
01-0-1090-338	PRV	-	-	-	-	-	16,000.00	-
01-0-1090-339	Altitude Valve Replacement (Enebro)	-	-	-	-	-	20,000.00	-
01-0-1090-335	Enebro Pumps	-	-	-	-	-	-	30,000.00
01-0-1090-336	Tulipan Pumps	-	-	-	-	-	-	28,000.00
TOTAL CIP IN PROGRESS		66,617	121,831	-	16,185.00	1,424,168.46	627,980.00	-

CARRYOVER PROJECT (GRANT) REVENUE

01-0-4020-430	DWR Grant Revenue	-	41,705	152,562.69	(155,749.83)	(1,284,649.81)	-	-
TBD	DWR Intake Expense	-	-	-	-	-	-	-
01-0-4020-428	USDA Grant Revenue	1595	-	-	-	-	-	-
TBD	USDA Expense	-	-	-	-	-	-	-
01-9-6030-599	SWRCB Grant Disbursements	-	34,826	(152,562.69)	-	-	-	-
01-0-4020-431	SWRCB Grant Revenue	-	(35,870)	-	(9,581.00)	(95,120.00)	-	-
TBD		-	-	-	-	-	-	-
TOTAL CARRYOVER PROJECT REVENUE		-	40,660	\$ (165,330.83)	(1,379,769.81)	-	-	-

NEW CAPITAL PURCHASES / IMPROVEMENTS

01-0-1090-326		-	-	-	-	-	-	-
TBD		-	-	-	-	-	-	-
01-0-1070-164	Additional Truck	-	-	-	-	-	-	35,000.00
TBD		-	-	-	-	-	-	-
TBD		-	-	-	-	-	-	-
TBD		-	-	-	-	-	-	-
TOTAL NEW CAPITAL PURCHASES/IMPROVEMENTS		0	0	0	0	0	-	142,000.00

BUDGET SUMMARY

OPERATING REVENUE	2,635,825
OPERATING EXPENSES	2,419,246
INCOME/(LOSS) FROM OPERATIONS	216,579
LOAN PAYMENTS (PRINCIPAL)	65,000
TOTAL CIP AND STUDIES	142,000
TOTAL OPERATING EXPENSES PLUS LOAN & CIP OVER EXPENSES	2,626,246
	9,579
DEPRECIATION (ADD BACK IN)	300,220
GASB 45 LIABILITY	
TRANSFER FROM RESERVES	
FINAL NET INCOME/(LOSS)	309,799

LAKE DON PEDRO COMMUNITY SERVICES
DISTRICT
RESOLUTION 2026-XXX

Resolution approving Fiscal Year 2027 Final Budget

WHEREAS, the staff submitted the Fiscal Year 2027 Budget to the Board, and requested passage of the Final Budget.

And

WHEREAS, the Fiscal Year 2027 Final Budget was duly presented to the public at the Regular Board Meeting of June 15, 2026

And

WHEREAS, there was special time allotted for public input on the Fiscal Year 2027 Budget,

And

THEREFORE, this resolution was passed and adopted by the Board of Directors of the Lake Don Pedro Community Services District, this 15th day of June 2026 by the following vote:

AYES: (0)
NAYS: (0)
ABSENT: (0)
ABSTAIN: (0)

Danny Johnson, Board President

ATTEST:

Syndie Marchesiello/ Board Secretary

CERTIFICATE OF SECRETARY

I, Syndie Marchesiello, as the Secretary of the Lake Don Pedro Community Services District, do

hereby certify that the foregoing Resolution was duly and regularly adopted on the 15th day of June 2026 at the Regular Meeting of the Board of Directors.

Syndie Marchesiello, Board Secretary



GENERAL MANAGER'S REPORT

June 15, 2026

Lake Level Summary

Data as of Midnight – June 09, 2026 (DWR)

- **Storage:** 870,214 AF
- **Reservoir Elevation:** 843.93 ft
- **85%** of Total Capacity
- **124%** of Historical Average for This Date
- **Total Capacity:** 1,024,600 AF
- **Avg. Stor for June 09:** 701,868 AF

Barge Readiness

The barge has been completed and is ready to use if needed. It is down at the boat yard raised on wood columns.

Work Completed

- Blast and tar barge
- Service Mercury 115 motor
- Replace oil, oil filter, fuel filter, spark plugs, and gear lube

Cost: \$5,953.96

Central Tank

I signed the PG&E agreement and NEM2 customer authorization. We are now awaiting the Permission to Operate (PTO). **Update:** June 16th PG&E is scheduled to meet at Central Tank to approve.

Shop Building

All solar panels are installed and operational on the roof of the shop building/Board Room. Two inverters are mounted on the building—one serving the shop and one serving the carport. I have signed the PG&E agreement and NEM2 authorization; PTO is pending. **Update:** PG&E has given us the Permission to Operate (PTO).

Admin Building

All panels are installed and operational. I signed the PG&E agreement and NEM2 authorization. **Update:** PTO has been received. This site is **100% complete**.

Carports

Pacific Solar said they will be out here to start the carports once Central Tank has been approved.

Solar Issues

- Pacific Solar stated that they will send out a technician to look at the roof for leaks again. I called to remind them and still waiting for an update.
- Both the Treatment Plant and Central Tank are experiencing pump-starting issues following solar installation. We are awaiting a technician to troubleshoot. **Update:** There was a technician here who did not make contact with any of us. Ever since then we have not had a pump problem.

Grant & Study Updates

DWR Raw Water Intake Pump Station

Success!! We finally have the pump running. Mountain Cascade had to purchase a new Soft Start that had a higher FLA rating. This was due to the pump motor size being increased to 300 hp. We are now getting approval from National Pump to approve the working conditions in order to validate our warranty. Black Water, LDPCSD and Mountain Cascade are now working through a punch list to close this project. Placement of the pump is one detail that we are working on.

Operations Overview

- Crews are repairing leaks, weed-eating around boxes, and reading meters.
- Operation crew has replaced another valve. They are now preparing to replace a 12 inch valve on Pepito.
- Service leaks and broken meter boxes continue to be repaired throughout the system.
- **Medina Well** has been offline for many years. Randy and I have checked voltage/amps and took measurements for a new control box. We plan on installing a VFD.

Lazo Tank

We are not able to see the water levels at the tank on SCADA due to parts failure and radio cards not being able to communicate with SCADA, This requires us to drive up to the tank each day to check the levels. We are working with our SCADA team to fix the problem.

Treatment Plant

The morning data worksheets have been fully revamped. The updated format provides a more organized and efficient process for recording and retrieving daily numbers. The new layout is user-friendly and eliminates outdated sections and unused columns, resulting in clearer, more functional worksheets. The plant seems to be operating very smooth. Water quality has not changed much and the filters are running excellent with the new media.

Generators

The District is expected to receive an Out of Compliance Order due to its inability to meet the required storage capacity for Max Daily Demand (MDD) over a 24-hour period in the event of a power outage during summer months. The three pressure zones that currently fail to meet this regulatory requirement are the Alamo Hydro Tank, the Arbolada Hydro Tank, and the Arbolada Tank. This is the result from last Decembers site visit from our Water Resource Control Engineer and Annual Report that was recently submitted.

This order will require the District to submit a corrective action plan, along with quarterly progress updates, to the State Water Resources Control Board – Yosemite District. Our corrective action plan will include the installation of generators at all pumping sites to ensure operational continuity during future power outages and to maintain compliance with water system reliability standards.

There will be no public notification requirements

Air Conditioning Unit

The unit in the admin office has stopped working. We had a service man come out and said the unit needs to be replaced vs parts to fix it. The units is 12 years old.

Upcoming Crew Projects

- 12 inch Pepito Valve – In process
- Alamo Hydro Station Heat Wrap – **Complete**
- Alamo 10-inch Valve – **Complete**
- Alamo Electronic Butterfly Valve – **On Hold**
- Coronado Bypass Repair – **Complete**
- Lazo RTU Panel Repair – **Pending**
- Arbolada RTU Panel Rebuild – **Complete**
- Sturdevant RTU Panel Rebuild – **Complete**
- Coronado RTU Panel Rebuild – **Pending**

Updates on Meter Program and Generator Program: See attachments.

Financial Overview

As of **May 30, 2026**, LDPCSD remains financially stable, with revenues and expenditures aligned with budget expectations.

Reminder - The Treasurer's Report shows a \$1 million balance in the Money Market account; however, our **average daily balance is approximately \$500,000**, which is a significant improvement from prior years.

Part of the elevated balance is due to the DWR Raw Water Intake Project requiring us to carry the **\$360,000 retention payment** until project completion.

Major Upcoming Expenditures

- Air Conditioning Unit
- Solar Installations (Admin & Central Tank) – Admin paid in full; Central Tank pending PTO before final payment
- Raw Water Tank – One payment remaining in September
- Filter Media Replacement – Paid in full
- SDRMA – Upcoming
- Vehicle (If Approved)

Safety Meetings

Staff completed the **Pump & Motor Training**. Monthly safety meetings continue to reinforce best practices, regulatory compliance, and a strong culture of safety and accountability.

Contact Information

For questions or additional information:

- **District Office:** (209) 852-2331 Ext. 1
- **Email:** dave@ldpcsd.org

End of Month Water Report

May 2026

Description	CCF	Acre/ft.	Percent	
Water pumped from Lake McClure acre/ft.	18491	42.45		
Water pumped from Well acre/ft.	2000	4.59		
Total Pumped acre/ft.		47.04		
Last month acre/ft.		33.76		
Difference from last month %			39.34%	
Treated water sold acre/ft.	14215	32.63		
Last month treated water sold acre/ft.		25.37		
Difference from last month %			22.26%	
Golf course water sold acre/ft.	0	0.00		
Hydrant usage	15.2	0.03		
Billed Metered Customers				1545
Meters with no consumption this month				270
Meters with no consumption last month				297
Usage outside filed MID Place of Use	638	1.46		
Total acre/ft. from Wells		4.59		
Backwash/Rinse on start up	1105.8	2.54		
Plant Process Equipment (FIXED VALUE)	75	0.17		
Water in Distribution system (Averaged Main Size) FIXED VALUE	901	2.07		
Sed Basin cleaning	97	0.22		
Raw Storage Difference from last month	-5.94	-0.01		
Treated storage difference from last month	-103.38	-0.24		
Total water loss in acre/ft. (Leaks and Evaporation)		9.37	19.92%	

End of the Month MID LakeMcClure Readings

Date of Reading	5/27/2026	
Inflow	1387	CFS (Cubic Feet Per Second)
Storage	885,009	AF (Acre Feet)
Elevation	846.27	Feet Above Mean Sea Level
Outflow	1562	CFS (Cubic Feet Per Second)
Lake McClure Capacity	1,024,600	AF (Acre Feet)

Project Name & Description: Generator Program -Create a plan that includes amount of generators needed, sizes, electrical demands and costs. The goal is to submit this plan to the SWRCB and pursue grants.

Start Date: March 2026		Target Date: December 2026	
Date	Status	% Complete	Notes
March		100%	Conference call with DDW to discuss potential funding pathways. TEAMS meeting with BlackWater and ATEEM and set up site visit.
April		100%	Met with ATEEM and BlackWater field site visits for generator info. Report should be complete in a couple of months.
May		100%	Report complete. Marked up for further review
June	Pending	50%	TEAMS meeting w/ATEEM & Black Water to discuss markups. Meeting with SWRCB.
July			
August			
September			
October			
November			
December	Report deadline and submit for grant	Report deadline and submit for grant	
November			
December			

LAKE DON PEDRO COMMUNITY SERVICES DISTRICT

Treasurer's Report

Reporting Period: May 2026

The district ended the month of May 2026 with the following balances in our accounts:

* All bank accounts verified against bank statements

Restricted:		
Investment - LAIF	\$	202,165
Total Restricted:		<u>\$ 202,165</u>
Unrestricted:		
Checking	\$	65,195
Money Market - Working Capital	\$	1,030,413
Petty Cash	\$	<u>125</u>
Total Unrestricted:		<u>\$ 1,095,733</u>
Total Restricted & Unrestricted:		<u>\$ 1,297,898</u>

The district ended May 2026 with the following amounts affecting our financial status:

	May-2026	Year to Date
Sales & Business Revenue:	\$ 205,672	\$ 2,225,097
Total Operating Expenses:	\$ (142,460)	\$ (1,762,894)
Non-Operating Income/Expense:	\$ (16,684)	\$ 261,927
Change in Net Assets (P&L):	\$ 46,528	\$ 724,130
Net Cash Flow:	\$ (24,325)	\$ 632,444

Accounts Receivable:

Billing Time Frame	Utility Billing	Availability Billing	A/R Other	A/R Accrue
Current	\$ 349	\$ -	\$ 137	\$ 188,788
> 30 Days	\$ 96,460	\$ -	\$ -	\$ -
> 60 Days	\$ 2,195	\$ -	\$ -	\$ -
> 90 Days	\$ 28,185	\$ -	\$ -	\$ -
> 120 Days	\$ 82,504	\$ 178,950	\$ 35,351	\$ -
Credits	\$ (45,598)	\$ -	\$ -	\$ -
Total	\$ 164,094	\$ 178,950	\$ 35,488	\$ 188,788
Total Combined	\$ 531,832		\$ 35,488	
 G/L Balance	 \$ 531,832		 \$ 35,488	
 Difference	 \$ -		 \$ -	

* Amount of availability payments received: \$159,778

* Amount of availability payments outstanding: \$19,172

Accounts Payables:

Payable Time Frame	A/P Trade	A/P Accruals	A/P Water Accrual
Current	\$ 22,968	\$ -	\$ 8,656
> 30 Days	\$ -	\$ -	\$ 6,886
> 60 Days	\$ -	\$ -	\$ 6,564
> 90 Days	\$ -	\$ -	\$ 6,872
Credits	\$ -	\$ -	\$ -
Total	\$ 22,968	\$ -	\$ 28,978
 G/L Balance	 \$ 22,968	 \$ -	 \$ 28,978
 Difference	 \$0	 \$0	 \$0

“ I certify that the District investments have been made in accordance with the Investment Policy. I further certify that the District has adequate revenue to cover its operating expenses for the next six months, in accordance with California Government Code Sections 53646 (b) (2) and (3) respectively”.

Name	Title	Date
------	-------	------

Statement of Revenues and Expenses (P&L)
May 2026 & Year-To-Date Versus 6/30/26 Approved Budget

		May-26	May vs Budget %	2025-2026 YTD	YTD vs Budget %	2025-2026 Budget	Remaining Budget	Available Budget %
Revenue								
01-0-3010-301	Meter Reconnection Fee		0.00%		0.00%	100	100	100.00%
01-0-3010-302	Donated Capital - Meters Curre	10,000	33.33%	25,000	83.33%	30,000	5,000	16.67%
01-0-4010-400	Water Sales Residential	40,251	8.95%	418,369	93.04%	449,669	31,300	6.96%
01-0-4010-402	Water Availability Revenue	14,894	8.55%	159,608	91.58%	174,273	14,665	8.42%
01-0-4010-403	Water Service Charges	148,790	8.27%	1,636,243	90.96%	1,798,797	162,554	9.04%
01-0-4020-410	Interest Income - LAIF	-	0.00%	8,321	184.91%	4,500	(3,821)	-84.91%
01-0-4020-413	Int Inc Penalties - Customer	4,945	11.24%	56,869	129.25%	44,000	(12,869)	-29.25%
01-0-4020-414	Transfer Fee Income	600	11.11%	5,450	100.93%	5,400	(50)	-0.93%
01-0-4020-415	Other Income	-	0.00%	852	47.31%	1,800	948	52.69%
01-0-4020-416	Meter Set Fee	1,000	25.00%	2,500	62.50%	4,000	1,500	37.50%
01-0-4020-900	Hydrant Service Charge	35	35.00%	97	97.00%	100	3	3.00%
01-0-4020-901	Hydrant Rental	40	10.00%	280	70.00%	400	120	30.00%
01-0-4020-902	Hydrant Consumption	62	6.52%	535	56.29%	950	415	43.71%
01-0-4020-999	Avail Fee Income	-	0.00%	2,016	91.64%	2,200	184	8.36%
01-0-4040-100	Lease Fee	900	3.19%	25,270	89.61%	28,200	2,930	10.39%
TOTAL REVENUE		221,517	8.71%	2,341,409	92.02%	2,544,389	202,981	7.98%
Expenses								
01-1-5010-100	Regular Pay - Plant	18,313	6.56%	227,858	81.56%	279,364	51,506	18.44%
01-1-5010-101	Overtime Pay	3,193	8.63%	34,989	94.57%	37,000	2,011	5.43%
01-1-5010-102	Sick Pay	937	7.30%	8,533	66.40%	12,850	4,317	33.60%
01-1-5010-104	Vacation Pay	2,299	13.61%	18,752	111.01%	16,892	(1,860)	-11.01%
01-1-5010-105	Holiday Pay	936	4.36%	15,397	71.69%	21,476	6,079	28.31%
01-1-5010-200	PERS	1,899	6.54%	25,323	87.20%	29,039	3,716	12.80%
01-1-5010-201	FICA/Medicare	1,830	7.01%	23,820	91.25%	26,104	2,283	8.75%
01-1-5010-202	SUI	-	0.00%	590	99.91%	591	1	0.09%
01-1-5010-203	Health Insurance	5,211	7.86%	69,574	105.00%	66,262	(3,312)	-5.00%
01-1-5010-204	Workers Compensation	962	7.79%	14,927	120.81%	12,356	(2,571)	-20.81%
01-1-5010-206	Dental Insurance	38	0.87%	3,900	89.24%	4,370	470	10.76%
01-1-5010-546	Travel, Meetings & Mileage	-	0.00%	3,633	198.19%	1,833	(1,800)	-98.19%
01-1-5020-510	Repair & Maintenance - Plant	3,387	6.77%	31,274	62.55%	50,000	18,726	37.45%
01-1-5020-511	Repair & Maintenance - Vehicle	452	2.26%	9,922	49.61%	20,000	10,078	50.39%
01-1-5020-512	Repair & Maintenance - Distribution	-	0.00%	80,859	124.40%	65,000	(15,859)	-24.40%
01-1-5020-520	Small Tools & Equipment	-	0.00%	8,029	111.51%	7,200	(829)	-11.51%
01-1-5020-521	Vehicle Equipment Fuel	1,479	7.04%	14,933	71.11%	21,000	6,067	28.89%
01-1-5020-522	Gas, Oil & Lubricant - Plant	-	0.00%	2,756	91.88%	3,000	244	8.12%
01-1-5020-524	Health & Safety	1,013	13.69%	7,029	94.99%	7,400	371	5.01%
01-1-5020-529	Telephone - T & D	2,722	12.96%	31,507	150.03%	21,000	(10,507)	-50.03%
01-1-5020-544	Water Testing Fees	-	0.00%	13,520	92.13%	14,675	1,155	7.87%
01-1-5020-545	Water System Fees	-	0.00%	10,310	75.25%	13,700	3,390	24.75%
01-1-5020-548	Water Testing Materials	-	0.00%	3,872	120.99%	3,200	(672)	-20.99%
01-1-5021-521	Water Treatment Chemicals	-	0.00%	39,281	41.97%	93,600	54,319	58.03%
01-1-5021-524	P G & E Power - Office	142	2.94%	3,984	82.32%	4,840	856	17.68%
01-1-5021-525	P G & E Power - Intake	12,415	6.53%	161,612	85.06%	190,000	28,388	14.94%
01-1-5021-526	P G & E Power - Well	26	10.35%	295	118.03%	250	(45)	-18.03%
01-1-5021-527	P G & E Power - Water Treatment	1,578	2.63%	40,562	67.60%	60,000	19,438	32.40%
01-1-5021-528	P G & E Power - Distribution	4,683	6.22%	59,329	79.11%	75,000	15,671	20.89%
01-1-5021-529	P G & E Power - Well 2	894	5.96%	11,676	77.84%	15,000	3,324	22.16%
01-1-5021-530	P G & E Power - Medina	37	3.67%	614	61.39%	1,000	386	38.61%
01-1-5021-561	Purchased Water Actual-mid-p	8,656	6.93%	71,057	56.85%	125,000	53,943	43.15%
01-1-5023-533	Outside Services	6,378	42.52%	14,795	98.63%	15,000	205	1.37%
01-1-5023-535	Fire Protection/Weed Control	-	0.00%	5,250	105.00%	5,000	(250)	-5.00%
01-1-5023-537	Pest Control	40	7.27%	400	72.73%	550	150	27.27%
01-1-5023-538	Engineering Services	-	0.00%	-	0.00%	3,500	3,500	100.00%
01-1-5023-539	Employee Education	-	0.00%	407	13.57%	3,000	2,593	86.43%
01-1-5024-540	Memberships	-	0.00%	1,506	100.42%	1,500	(6)	-0.42%
01-1-5024-543	Licenses, Permits & Cert.	-	0.00%	314	26.17%	1,200	886	73.83%
01-1-5032-583	Depreciation Expense	24,146	8.05%	263,793	87.93%	300,000	36,207	12.07%
01-2-6010-100	Regular Pay - Administration	23,795	8.01%	258,573	86.99%	297,252	38,679	13.01%
01-2-6010-101	Overtime Pay	91	2.61%	1,804	51.55%	3,500	1,696	48.45%
01-2-6010-102	Sick Pay	868	7.06%	12,716	103.49%	12,287	(428)	-3.49%
01-2-6010-104	Vacation Pay	1,196	6.64%	19,982	111.01%	18,000	(1,982)	-11.01%
01-2-6010-105	Holiday Pay	487	6.96%	7,308	104.40%	7,000	(308)	-4.40%
01-2-6010-200	PERS	2,054	7.61%	24,618	91.18%	27,000	2,382	8.82%
01-2-6010-201	FICA/Medicare	1,880	8.00%	22,702	96.60%	23,500	798	3.40%
01-2-6010-202	SUI	18	2.17%	482	57.40%	840	358	42.60%
01-2-6010-203	Health Insurance	2,284	8.73%	24,081	92.08%	26,157	2,076	7.94%
01-2-6010-204	Workers Compensation	95	13.25%	1,476	205.58%	718	(758)	-105.58%
01-2-6010-206	Dental Insurance	158	6.88%	1,741	75.70%	2,300	559	24.30%
01-2-6010-207	Vision Care	-	0.00%	-	0.00%	210	210	100.00%

		May-26	May vs Budget %	2025-2026 YTD	YTD vs Budget %	2025-2026 Budget	Remaining Budget	Available Budget %
01-2-6010-546	Travel, Meetings & Mileage	-	0.00%	679	22.64%	3,000	2,321	77.36%
01-2-6020-512	Propane	-	0.00%	656	50.44%	1,300	644	49.56%
01-2-6020-515	Customer Billing Supplies	-	0.00%	1,794	27.61%	6,500	4,706	72.39%
01-2-6020-529	Telephone - Admin	4,201	14.49%	37,312	128.66%	29,000	(8,312)	-28.66%
01-2-6020-530	Office Supplies	1,024	25.59%	7,825	195.62%	4,000	(3,825)	-95.62%
01-2-6020-531	Postage	1,028	8.56%	11,197	93.30%	12,000	804	6.70%
01-2-6023-531	Computer IT	2,911	7.10%	31,697	77.31%	41,000	9,303	22.69%
01-2-6023-532	R & M Equipment	-	0.00%	-	0.00%	4,384	4,384	100.00%
01-2-6023-533	Outside Services***	9,245	30.82%	36,216	120.72%	30,000	(6,216)	-20.72%
01-2-6023-535	Office Cleaning Serv	360	14.40%	1,980	79.20%	2,500	520	20.80%
01-2-6023-536	Legal Services	226	2.05%	1,960	17.82%	11,000	9,040	82.18%
01-2-6023-537	Audit Services	-	0.00%	21,900	173.81%	12,600	(9,300)	-73.81%
01-2-6023-539	Employee Education	-	0.00%	-	0.00%	2,500	2,500	100.00%
01-2-6024-540	Memberships	-	0.00%	8,737	79.43%	11,000	2,263	20.57%
01-2-6024-542	Publications	-	0.00%	276	34.50%	800	524	65.50%
01-2-6024-543	Licenses, Permits & Cert.	-	0.00%	5,501	122.24%	4,500	(1,001)	-22.24%
01-2-6024-999	County Avail Fee	-	0.00%	2,184	99.27%	2,200	16	0.73%
01-3-6025-100	Regular Pay	400	4.60%	4,800	55.17%	8,700	3,900	44.83%
01-3-6025-201	FICA/Medicare	31	3.12%	367	37.47%	980	613	62.53%
01-9-6030-546	Travel, Meetings & Mileage	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!
01-9-6030-569	Credit Card Service Charges	3,261	22.49%	36,718	253.23%	14,500	(22,218)	-153.23%
01-9-6030-570	Bank Service charges	618		6,807				#DIV/0!
01-9-6030-572	Business Insurance Expense	6,727	5.26%	96,414	75.32%	128,000	31,586	24.68%
01-9-6030-576	Misc Other Expense	105	10.50%	1,364	136.37%	1,000	(364)	-36.37%
01-9-6030-577	Retired Employee Health	1,115	9.29%	11,814	98.45%	12,000	186	1.55%
01-9-6031-580	Interest Long Term Debt	240	4.21%	5,790	101.58%	5,700	(90)	-1.58%
01-9-6031-581	Other Interest Charges	432	#DIV/0!	4,080	#DIV/0!	-	(4,080)	#DIV/0!
01-9-6032-583	Depreciation Expense	18	8.08%	192	87.25%	220	28	12.75%
TOTAL EXPENSES		168,516	7.03%	2,049,926	85.52%	2,396,902	346,975	14.48%
CAPITAL IMPROVEMENT PROJECTS (IN PROGRESS)								
01-9-6030-590	NBS Rate Evaluation	-	#DIV/0!	153	#DIV/0!	-	(153)	#DIV/0!
01-9-6030-598	USDA Intake Upgrade	-	#DIV/0!	-	#DIV/0!	-	0	#DIV/0!
01-9-6030-597	DWSRF Expenses	3,957	#DIV/0!	60,779	#DIV/0!	-	(60,779)	#DIV/0!
01-9-6030-598	DWR Intake	31,682	#DIV/0!	1,794,846	#DIV/0!	-	(1,794,846)	#DIV/0!
01-9-6030-599	SWRCB Disbursements	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!
01-9-6030-600	Raw Water Retention Disbursements	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!
TOTAL CIP IN PROGRESS*		35,639	#DIV/0!	1,855,778	#DIV/0!	-	(1,855,778)	#DIV/0!
CARRYOVER PROJECT (GRANT) REVENUE								
01-0-4020-430	DWR Grant Revenue	8,411	#DIV/0!	1,856,942	#DIV/0!	-	(1,856,942)	#DIV/0!
01-0-4020-431	SWRCB Grant Revenue	20,755	#DIV/0!	64,888	#DIV/0!	-	(64,888)	#DIV/0!
01-0-4020-432	Raw Water Retention Fund	-	#DIV/0!	366,596	#DIV/0!	-	-	#DIV/0!
TOTAL CARRYOVER PROJECT REVENUE*		29,166	#DIV/0!	2,288,426	#DIV/0!	-	(2,288,426)	#DIV/0!
NEW CAPITAL PURCHASES / IMPROVEMENTS								
01-0-1090-170	CIP - Treatment Plant	375	#DIV/0!	600	#DIV/0!	-	(600)	#DIV/0!
01-0-1090-300	Filter Media Replacement	-	0.00%	49,500	33.00%	150,000	100,500	67.00%
01-0-1090-321	Filter Tank Inspection Cleaning	-	0.00%	-	0.00%	20,000	20,000	100.00%
01-0-1090-322	Flushing/Valve Program	-	0.00%	-	0.00%	25,000	25,000	100.00%
01-0-1090-330	Bobcat Repair/Replacement	-	0.00%	-	0.00%	20,000	20,000	100.00%
01-0-1090-332	CIP - Solar Central Tank	11,231	30.20%	20,530	55.20%	37,193	16,663	44.80%
01-0-1090-333	CIP - Solar Admin Tank	-	0.00%	37,193	100.00%	37,193	-	0.00%
01-0-1090-334	CIP - Solar Treatment Plant	-	0.00%	4,132	1.12%	367,322	363,190	98.88%
TBD	Valve Replacment Program	-	0.00%	-	0.00%	49,000	49,000	100.00%
TBD	Altitude Valve Replacement (Alamo)	-	0.00%	-	0.00%	20,000	20,000	100.00%
TBD	PRV	-	0.00%	-	0.00%	16,000	16,000	100.00%
TBD	Altitude Valve Replacement (Enebro)	-	0.00%	-	0.00%	20,000	20,000	100.00%
01-0-1070-162	Equipment / Copier	-		9,424		-	-	
01-0-1070-164	Truck	-	0.00%	-	0.00%	25,000	25,000	100.00%
TOTAL NEW CAPITAL PURCHASES/IMPROVEMENTS		11,606	1.48%	121,379	15.43%	786,708	665,329	84.57%

*No budget listed for ongoing DWR and SWRCB projects that are 100% reimbursed

*** Original budgeted amount included a typo, budget listed as \$3,000 when it should have been \$30,000

**Statement of Net Assets (Balance Sheet)
for the month ending May 2026**

Asset :

Cash and investments	\$	1,297,898
Restricted cash	\$	-
Accts Receivable net of res	\$	398,768
Water Drought Receivable	\$	-
Inventory	\$	69,932
Prpd expense & deposits	\$	29,510
Deferred Outflow of Resources - OPEB	\$	148,073
Deferred Outflow of Resources - Pension	\$	390,475
Total current assets	\$	2,334,655

Property, plant & equipment	\$	14,383,621
less depreciation	\$	(9,053,651)
C I P	\$	209,777
Net P P & E	\$	5,539,747

Other L T Assets

Total Assets	\$	7,874,402
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Liabilites:

Accounts payable	\$	22,968
Interest payable	\$	600
Water Accrual	\$	28,978
Accrued Payroll	\$	184,166
A/P Accrued Payables	\$	2,682
L T debt, current	\$	58,066
Total current liab	\$	297,461

L T debt		
Post Retirment Benefit	\$	1,887,871
Net Pension Liability	\$	474,443
Deferred Inflow of Resources - OPEB	\$	23,055
Deferred Inflow of Resources - Pension	\$	421,133
Muni Loan	\$	58,066
Verizon Lease	\$	44,168
less current above	\$	(58,066)

Total Liabilites	\$	3,148,131
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Net assets	\$	4,726,270
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Total liab & net ass't	\$	7,874,402
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<u>Check Number</u>	<u>Vendor No</u>	<u>Vendor Name</u>	<u>Check Date</u>	<u>Check Amount</u>
2153	000076	USPS	05/04/2026	802.80
2154	0000228	PACIFIC SOLAR	05/04/2026	83,270.00
2155	0000605	Black Water Consulting Engineers Inc	05/04/2026	3,495.70
2276	000105	PACIFIC GAS & ELECTRIC	05/01/2026	17,500.47
2277	0003120	RCAC	05/01/2026	485.74
2278	00013095	KARBONOUS INC	05/01/2026	49,500.00
2279	265	AWWA Membership	05/01/2026	539.00
2280	000092	HOWK SYSTEMS	05/01/2026	55.41
2281	000076	USPS	05/01/2026	370.00
2282	UB*11068	MR/MRS BRIGNOLI	05/01/2026	150.00
2283	UB*11069	MR/MRS COLEMAN FISHER	05/01/2026	276.08
2284	UB*11070	MR. & MRS. EVAN SMITH	05/01/2026	116.74
2285	UB*11071	MR/MRS TOM BEAUMONT	05/01/2026	261.76
2286	UB*11072	MR ROBERT DEL DEBBIO	05/01/2026	150.00
2287	000517	Titan Fence, Inc	05/08/2026	11,231.40
2288	000032	BOBCAT CENTRAL INC.	05/08/2026	452.46
2289	0002321	STREAMLINE	05/08/2026	392.70
2290	0007349	Recology Mariposa	05/08/2026	402.61
2291	000203	GRISWOLD, LaSALLE, COBB, DOWD	05/08/2026	225.50
2292	00071	Mother Lode Answering Service	05/08/2026	691.00
2293	0005300	AVENTA TECHNOLOGY INC	05/08/2026	270.00
2294	000049	Springbrook Holding Company LL	05/08/2026	17,684.17
2295	100987	Twin Lakes Management Co.	05/08/2026	4,872.00
2296	0006293	WEX Bank	05/08/2026	1,479.02
2297	000165	ACWA/JPIA	05/08/2026	8,609.76
2298	000094	USA BlueBook	05/15/2026	2,362.16
2299	0000605	Black Water Consulting Engineers Inc	05/15/2026	35,639.00
2300	0001466	PACIFIC CANVAS CO	05/15/2026	6,245.21
2301	702	Warmerdam CPA Group	05/15/2026	3,000.00
2302	000105	PACIFIC GAS & ELECTRIC	05/15/2026	893.70
2303	000105	PACIFIC GAS & ELECTRIC	05/15/2026	36.70
2304	00008	SENTRY ALARM SYTEMS	05/21/2026	648.00
2305	000606	BARRY ELECTRIC	05/21/2026	375.00
2306	0001157	Sierra Instant Printing	05/21/2026	299.06
2307	000136	AT&T	05/21/2026	5,832.73
2308	000550	LUIS'S HOUSEKEEPING / YARDS	05/21/2026	360.00
2309	000383	BUSINESS CARD	05/21/2026	607.29
2310	000383	BUSINESS CARD	05/21/2026	294.86
2311	000383	BUSINESS CARD	05/21/2026	481.74
2312	000383	BUSINESS CARD	05/21/2026	770.73

Report Total: 261,130.50

Regular Meeting Minutes of the Board of Directors

9751 Merced Falls Road
May 18, 2026 at 1:00 p.m.

- 1. CALL TO ORDER:** Presiding Officer: Establish Quorum, Pledge of Allegiance:
The Board of Directors of the Lake Don Pedro Community Services District held a regular meeting at 9751 Merced Falls Rd., La Grange, CA 95329
President Johnson called the meeting to order at 1:01 p.m.
Directors present: Johnson, Smith, Phillips, Warren,
Director absent: Ross
Also present GM D. Savidge
Also present: Board Secretary: S. Marchesiello

- 2. PUBLIC COMMENT:**
The Board received no public comment

- 3. PRESENTATION ONLY:**
 - a. Presiding Officer's Report
None given at this time

 - b. General Manager's Report:
 - Grant / Study Updates
 - Current District Projects
 - Operations Updates
 - Administrative Updates
 - CIP Meter Update
 - Generators Update*Presented by GM Dave Savidge*

- 4. APPROVAL OF CONSENT AGENDA:** The following items may all be approved in one motion or considered separately as determined appropriate by the President
 - a. Read and file the Treasurer's Report for the period ending April 30, 2026 including summary of claims paid
 - b. Approval of the Minutes of the following meetings: Special Board Meeting of April 20, 2026

Motion: To approve the consent calendar
Votes: Carried 4-0
First: Warren Second: Phillips
Ayes: Warren, Phillips, Johnson, and Smith
Absent: Ross:

- 5. DISCUSSION AND ACTION ITEMS:**
 - a. Discussion / Approval regarding the Continuation of Declaration of Emergency

Motion: To approve the continuation of declaration of emergency
Votes: Carried 4-0
First: Warren Second: Smith
Ayes: Warren, Smith, Phillips, and Johnson
Absent: Ross:

b. Discussion / Approval regarding the LDPCSD 2026-27 Preliminary Budget

Motion: To approve the LDPCSD 2026-27 preliminary budget

Votes: Carried 4-0

First: Smith Second: Phillips

Ayes: Smith, Phillips, Warren, and Johnson

Absent: Ross:

6. CLOSED SESSION:

- a. CLOSED SESSION - PERSONNEL MATTERS (Government Code §54957)
Public Employee Performance Evaluation, General Manager

REPORT OUT: Each Director is to complete their individual evaluation of the General Manager and return the form to the Board President by June 1, 2026. The Personnel Committee, which will compile and summarize the feedback in preparation for finalization at the June 15, 2026 Board meeting.

For those Directors who were not present at the May 18, 2026 meeting, the evaluation form will be provided separately to ensure participation.

7. ADJOURNMENT: 2:19 p.m.

Respectfully submitted by,

S. Marchesiello
Board Secretary

Lake Don Pedro Community Services District
9751 Merced Falls Rd. La Grange, CA 95329
(209) 852-2331 – www.ldpcsd.org

DIRECTORS
Danny Johnson, President
Mary Smith, Vice President
Russell Warren
Emery Ross
Roy Phillips

Personnel Committee Meeting Minutes

9751 Merced Falls Road
June 4, 2025 at 9:00 a.m.

1. CALL TO ORDER: Pledge of Allegiance:

The Personnel Committee Members of the Lake Don Pedro Community Services District held a Personnel Committee meeting at 9751 Merced Falls Rd., La Grange, CA 95329

President Johnson called the meeting to order at 9:05 a.m.

Directors present: Johnson and Phillips

Also present: GM D. Savidge

Also present: Board Secretary: S. Marchesiello

2. DISCUSSION ITEM:

President Johnson / Committee Member opened the meeting and introduced the item.

Close Open Session: 9:06 a.m.

Reconvene – Open Session: 10:33 a.m.

a. CLOSED SESSION:

. CLOSED SESSION - PERSONNEL MATTERS (Government Code §54957)

Public Employee Performance Evaluation, General Manager

REPORT OUT: The personnel committee met and has prepared a summary and recommendation to be presented in the closed session to the full board of directors at the next regular board meeting June 15, 2026

3. ADJOURNMENT: 10:34 a.m.

Respectfully submitted by,

S. Marchesiello
Board Secretary

LAKE DON PEDRO COMMUNITY SERVICES DISTRICT
DECLARATION OF LOCAL EMERGENCY

WHEREAS, pursuant to Public Contract Code § 22050 and Government Code § 8360, the Board of Directors of the Lake Don Pedro Community Services District (“District”) proclaims the existence or threatened existence of a local emergency when the District is affected or likely to be affected by adverse conditions; and

WHEREAS, the Board of Directors of the District does hereby find as follows:

That conditions of risk to persons and property have arisen within the District, caused by the need to install solar power facilities at the District’s water treatment plant to ensure it is timely operating after the District applied for the PG&E NEM2 electric metering program in order to receive better credit for the energy generated at the District’s solar facility and afford potential rate relief to the District’s ratepayers; and

That this condition is or is likely to be beyond the control of the services, personnel, equipment, and facilities of the District; and

That the conditions of emergency exist as of the date hereof and are ongoing because the District needs to complete installation of solar power at its treatment plant and of the five contractors consulted only one submitted a written proposal for the solar project and that said solar power facilities need to be installed with due deliberate speed for the reasons aforesaid.

NOW, THEREFORE, IT IS HEREBY PROCLAIMED that a local emergency now exists throughout the LAKE DON PEDRO COMMUNITY SERVICES DISTRICT, and;

IT IS FURTHER PROCLAIMED AND ORDERED that during the existence of the said local emergency the powers, functions, and duties of the emergency organization of the Lake Don Pedro Community Services District shall be those prescribed by state law, by ordinances, and resolutions of the Lake Don Pedro Community Services District; and that this Declaration shall be reviewed and renewed as required in accordance with applicable law.

Approved and ratified by a unanimous vote of Board members at a meeting thereof duly held and at which a quorum was present.

DATED: June 15, 2026.

By: _____
Danny Johnson, President,
Board of Directors, Lake Don Pedro Community Services District
Address: 9751 Merced Falls Road, La Grange CA 95329



Lake Don Pedro Community

STAFF REPORT

To: Board of Directors
From: Dave Savidge
Date: June 15, 2026
Subject: Cost of Living Adjustment Increase

Description –

The cost of living continues to rise due to ongoing inflationary pressures, affecting the financial stability of District employees. To help offset these impacts and support employees in maintaining their purchasing power, management is recommending a 3.3% Cost of Living Adjustment (COLA). The District consistently relies on the U.S. Bureau of Labor Statistics April index each year as the basis for calculating the annual cost of living adjustment. LDPCSD relies on our CPA to send us the number.

- Inflationary Pressures:** The latest economic indicators reveal a sustained increase in the cost of goods and services. This inflationary trend has eroded the real wages of our employees, affecting their standard of living.
- Employee Retention and Morale:** A competitive compensation package is vital for attracting and retaining top talent. Without adjustments for inflation, there is a risk of losing valuable employees to competitors offering better compensation packages. Moreover, a fair and equitable raise demonstrates the company's commitment to employee well-being, thus boosting morale and productivity.
- Financial Impact:** While a 3.3% raise represents a significant financial commitment, it is a necessary investment in our workforce. The long-term benefits

of retaining skilled employees and maintaining a motivated workforce outweigh the short-term financial implications.

Recommendation:

Based on the analysis presented above, it is recommended that the management approve the proposed 3.3% Cost of Living Raise for all eligible employees. This adjustment will help mitigate the impact of inflation, enhance employee retention, and demonstrate our commitment to fair compensation practices.

Recommendation: Approve Cost of Living Increase of 3.3% effective July 1st, 2026

RESOLUTION 2026-xxx

**RESOLUTION OF THE BOARD OF DIRECTORS OF THE
LAKE DON PEDRO COMMUNITY SERVICES DISTRICT
APPROVAL OF COLA (COST OF LIVING) FOR FISCAL YEAR 2027**

WHEREAS, the Lake Don Pedro Community Services District (herein referred to as District) is a local government agency formed and operating in accordance with Section §61000 et seq. of the California Government Code; and

WHEREAS, the District considers revisions to the salaries paid to employees on an annual basis in conjunction with the development and approval of its annual budget; and

WHEREAS, the District has established a goal to maintain employee salary and benefits provided, as well as an employment environment conducive to the attraction and retention of high quality, efficient, skilled and highly productive employees; and

WHEREAS, one means used by the District to ensure that employee wages remain competitive in the local government and water supply industry and at the same time avoid large impacts to the District budget is to adjust the scale of hourly wages paid to employees by the appropriate Consumer Price Index (CPI) annually, to reflect the relative change in the cost of living from year to year; and

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE LAKE DON PEDRO COMMUNITY SERVICES DISTRICT SHALL ADOPT 3.3% COST OF LIVING INCREASE ADJUSTMENT FOR FISCAL YEAR 2027

WHEREFORE, this Resolution is passed and adopted by the Board of Directors of the Lake Don Pedro Community Services District on June 15th, 2026, by the following vote:

AYES: ()

NOES: ()

ABSENT: ()

ABSTAIN: ()

Danny Johnson, President, Board of Directors

ATTEST:

Syndie Marchesiello,
Secretary CERTIFICATE OF
SECRETARY (STATE OF
CALIFORNIA) (COUNTY OF
MARIPOSA)

I, Syndie Marchesiello, the duly appointed and Secretary of the Board of Directors of the Lake Don Pedro Community Services District, do hereby declare that the foregoing Resolution was duly passed and adopted at a Regular Meeting of the Board of Directors of the Lake Don Pedro Community Services District duly called and held at the District office at 9751 Merced Falls Road, La Grange, CA 95239, on June 15th, 2026.



Lake Don Pedro Community Services District

STAFF REPORT

To: Board of Directors

From: Dave Savidge

Date: June 15, 2026

SUBJECT: Acquisition of a Pickup Truck for Field Staff Use

Purpose

The purpose of this report is to seek approval for the purchase of a pickup truck for the Water District, with a budget of up to **\$35,000**. The addition of this vehicle will support field staff in fulfilling operational tasks and enhance overall efficiency.

Background

The Water District currently operates a limited fleet of vehicles, which has proven insufficient to meet the demands of daily maintenance, inspections, and service-related duties. With an increase in part-time staff, the need for an additional truck has become evident to ensure operational continuity and timely service delivery.

Analysis

After evaluating available options for securing a reliable and cost-effective vehicle, staff recommends purchasing a new or slightly used pickup truck that meets the District's operational requirements and fits within the approved budget. The vehicle will be used for daily fieldwork, transporting tools and equipment, and responding to service requests throughout the service area.

This acquisition will replace the existing Ford F-150 half-ton truck, which has exceeded 200,000 miles and is no longer dependable due to a failed reverse transmission. The replacement truck is necessary to maintain operational efficiency, ensure staff safety, and support timely response to customer needs.

Considerations for selection include:

- **Cost-effectiveness:** Ensuring the purchase remains within the **\$35,000** budget.
- **Durability and reliability:** A vehicle that can withstand daily operational use.
- **Fuel efficiency:** Minimizing ongoing costs.
- **Maintenance costs:** Selecting a model with affordable long-term service requirements.

Financial Impact

Funds for the purchase have been identified within the approved budget for fleet expansion and maintenance. No additional funding allocations are required.

Recommendation

It is recommended that the Board approve the purchase of a pickup truck for the Water District, with a budget cap of **\$35,000**, to support field staff and enhance operational efficiency.

Next Steps

Upon approval, staff will initiate the procurement process, including vehicle selection and purchase negotiations, to ensure a cost-effective acquisition.

LAKE DON PEDRO COMMUNITY SERVICES DISTRICT

RESOLUTION 2026-xxx

**Resolution calling for General District Election in the
Lake Don Pedro Community Services District**

WHEREAS, an election will be held within the Lake Don Pedro Community Services District on November 3, 2026 for the purpose of electing two members for Full Term Seats to the Lake Don Pedro Community Services District Board of Directors

and

WHEREAS, whenever two or more elections are called to be held on the same day, in the same territory, or in part of the same territory, such elections should be consolidated,

and

WHEREAS, the Lake Don Pedro Community Services District Board of Directors hereby certifies that there have been no changes to the boundaries of the Lake Don Pedro Community Services District since the last election held within the District. The map previously submitted to Mariposa County in 2008 is certified by the District to be true and correct.

NOW, THEREFORE, BE IT RESOLVED that an election be held on November 3, 2026 for the purpose of electing two (2) full term members to the District Board of Directors;

and

BE IT FURTHER RESOLVED, that the Lake Don Pedro Community Services District requests the governing body of the County of Mariposa, as prescribed by Elections Code Section 10402 and 10403 to consolidate the regularly scheduled District Election with any other elections to be held on November 3, 2026.

and

BE IT FURTHER RESOLVED, that the Candidate is to pay for the publication of the candidate’s statement pursuant to Elections Code Section 13307. The limitation of the number of words that a candidate may use in his/her Candidate’s Statement is 200 words maximum;

and

BE IT FURTHER RESOLVED, that the Lake Don Pedro Community Services District agree to reimburse the County of Mariposa for the District’s share of the costs of the election.

THEREFORE, this resolution was passed and approved by the Board of Directors of the

Lake Don Pedro Community Services District, this 15th day of June 2026 by the following vote:

AYES: 0

NOES: 0

ABSENT: 0

Danny Johnson President of the Board

ATTEST:

Syndie Marchesiello, Secretary to the Board

CERTIFICATE OF SECRETARY

*I, Syndie Marchesiello, the duly appointed Secretary of the **Lake Don Pedro Community Services District**, do hereby certify that the foregoing Resolution was duly and regularly updated on the 15th day of June, 2026 at the Regular Meeting of the Board of Directors.*

Syndie Marchesiello, Secretary to the Board

LAKE DON PEDRO COMMUNITY SERVICES DISTRICT

RESOLUTION 2026-xxx

**Resolution calling for General District Election in the
Lake Don Pedro Community Services District**

WHEREAS, an election will be held within the Lake Don Pedro Community Services District on November 3, 2026 for the purpose of electing two members for Full Term Seats to the Lake Don Pedro Community Services District Board of Directors

and

WHEREAS, whenever two or more elections are called to be held on the same day, in the same territory, or in part of the same territory, such elections should be consolidated,

and

WHEREAS, the Lake Don Pedro Community Services District Board of Directors hereby certifies that there have been no changes to the boundaries of the Lake Don Pedro Community Services District since the last election held within the District. The map previously submitted to Tuolumne County in 2008 is certified by the District to be true and correct.

NOW, THEREFORE, BE IT RESOLVED that an election be held on November 3, 2026 for the purpose of electing two (2) full term members to the District Board of Directors;

and

BE IT FURTHER RESOLVED, that the Lake Don Pedro Community Services District requests the governing body of the County of Tuolumne, as prescribed by Elections Code Section 10402 and 10403 to consolidate the regularly scheduled District Election with any other elections to be held on November 3, 2026

and

BE IT FURTHER RESOLVED, that the Candidate is to pay for the publication of the candidate’s statement pursuant to Elections Code Section 13307. The limitation of the number of words that a candidate may use in his/her Candidate’s Statement is 200 words maximum;

and

BE IT FURTHER RESOLVED, that the Lake Don Pedro Community Services District agree to reimburse the County of Tuolumne for the District’s share of the costs of the election.

THEREFORE, this resolution was passed and approved by the Board of Directors of the

Lake Don Pedro Community Services District, this 15th day of June 2026 by the following vote:

AYES: 0

NOES: 0

ABSENT: 0

ATTEST:

Syndie Marchesiello, Secretary to the Board

CERTIFICATE OF SECRETARY

*I, Syndie Marchesiello, the duly appointed Secretary of the **Lake Don Pedro Community Services District**, do hereby certify that the foregoing Resolution was duly and regularly updated on the 15th day of June 2026 at the Regular Meeting of the Board of Directors.*

Syndie Marchesiello, Secretary to the Board

LAKE DON PEDRO COMMUNITY SERVICES DISTRICT STAFF REPORT

TO: Board of Directors

FROM: Safety Officer / District Staff

DATE: June 15, 2026

SUBJECT: Annual Safety Training Summary – Fiscal Year 2025–2026

1. PURPOSE

The purpose of this report is to provide the Board of Directors with a comprehensive summary of all employee safety training and safety meetings conducted during Fiscal Year 2025–2026 (July 1, 2025 – June 30, 2026). This report demonstrates the Lake Don Pedro Community Services District's (LDPCSD) ongoing commitment to maintaining a safe work environment and to continuous improvement in workplace safety practices for all District employees.

2. BACKGROUND

Safety is LDPCSD's top organizational priority. The District has maintained an active and structured safety program specifically designed to protect employees, the public, and District assets from preventable harm and loss. As part of this program, regularly scheduled safety meetings are held throughout the fiscal year to educate staff on critical safety topics relevant to their daily work responsibilities and the unique environmental and operational conditions faced by a water and community services district operating in a rural, fire-prone region of California.

This annual report fulfills the District's commitment to transparency and accountability in its safety practices, and provides the Board of Directors with meaningful oversight of the safety program's scope, continuity, and effectiveness. The Board's awareness and support of the safety program is instrumental in sustaining a culture where employee well-being and operational safety remain paramount.

3. DISCUSSION

During Fiscal Year 2025–2026, LDPCSD held a total of thirteen (13) safety meetings, covering a broad range of topics that address both seasonal hazards and year-round workplace safety concerns. The selection of these topics reflects a deliberate, proactive approach to continuous improvement — anticipating risks before they materialize and equipping employees with the knowledge, skills, and awareness necessary to prevent injuries and workplace incidents. These meetings collectively represent the District's sustained investment in a safer, more resilient workforce.

FY 2025–2026 Safety Meeting Schedule

Date	Topic
June 11, 2025	Wild Fire Smoke / Planning Ahead for Wildfire Season
July 11, 2025	Safety in General
August 13, 2025	Electrical Safety
September 10, 2025	Work Place Safety
October 2, 2025	Driver Safety Training – Ensuring Employee & Public Road Safety
November 5, 2025	Employee Wellness
December 4, 2025	House Keeping for a Safer Work Place
January 8, 2026	Defensive Driving in Wet Weather
February 4, 2026	Preventing Slips/Falls in the Winter
March 12, 2026	Blood Borne Pathogens
March 25, 2026	Confined Space Entry
May 12, 2026	Heat Illness Prevention
June 4, 2026	Pump Maintenance Course

a) Wildfire & Environmental Hazards — Topics: *Wild Fire Smoke / Planning Ahead for Wildfire Season; Heat Illness Prevention*. LDPCSD operates within one of California's highest fire-risk regions, where wildfire smoke, extreme heat, and rapidly changing environmental conditions pose serious health and safety hazards to outdoor workers throughout much of the year. Training on wildfire smoke preparedness — conducted at the outset of fire season — ensures that employees understand the health risks associated with poor air quality, the proper use of respiratory protection, and how to monitor air quality index (AQI) levels in accordance with Cal/OSHA's applicable regulations for outdoor workers. Similarly, Heat Illness Prevention training conducted in May — timed deliberately ahead of the summer months — ensures that all staff are familiar with the signs and symptoms of heat exhaustion and heat stroke, hydration protocols, acclimatization procedures, and the District's written Heat Illness Prevention Plan, as required under Cal/OSHA Title 8, Section 3395.

b) Driver & Road Safety — Topics: *Driver Safety Training – Ensuring Employee & Public Road Safety; Defensive Driving in Wet Weather*. District employees routinely operate District-owned and personally owned vehicles across rural mountain roads and two-lane highways under a wide variety of conditions, including fog, rain, ice, and heavy seasonal traffic. Given the nature of field operations in a geographically dispersed service area, driver safety is not merely a regulatory checkbox — it is a daily operational imperative. The October Driver Safety Training reinforced core safe driving principles, hazard recognition, and the shared responsibility each employee carries as an operator of a District vehicle on public roads. The January Defensive Driving in Wet Weather meeting provided timely, season-specific guidance on managing skid risks, maintaining safe following distances, and navigating mountain roads during the rainy season — conditions that directly affect staff traveling between District facilities and service locations.

c) Workplace Safety & Housekeeping — Topics: *Safety in General; Work Place Safety; Housekeeping for a Safer Work Place; Preventing Slips/Falls in the Winter*. A clean, well-organized, and hazard-free workplace is the foundation upon which all other safety practices are built. The District's General Safety and Workplace Safety sessions reinforce core principles that apply across all job classifications — from office staff to field technicians — ensuring that every employee maintains situational awareness and understands their personal responsibility in preserving a safe working environment. The Housekeeping for a Safer Work Place meeting addressed the direct relationship between orderly facilities and the reduction of slip, trip, and fall hazards, equipment damage, and fire risk. This was complemented by the February session on Preventing Slips/Falls in the Winter, which addressed the specific hazards presented by wet surfaces, muddy terrain, and reduced visibility during California's wet season. Together, these sessions underscore that safety is everyone's responsibility and that consistent, everyday habits are among the most powerful tools for injury prevention.

d) Technical & Specialized Training — Topics: *Electrical Safety; Blood Borne Pathogens; Confined Space Entry; Pump Maintenance Course*. Water and utility district operations inherently involve a range of high-hazard activities governed by Cal/OSHA regulations and other applicable state and federal standards. Electrical Safety training addressed the specific risks associated with energized equipment, proper lockout/tagout (LOTO) procedures, and safe work practices around District electrical infrastructure. The Blood Borne Pathogens session ensured that employees who may be exposed to potentially infectious materials — including those who respond to incidents in the field — understand exposure control protocols, proper use of personal protective equipment (PPE), and post-exposure procedures as required under Cal/OSHA Title 8, Section 5193. Confined Space Entry training equipped relevant staff with the critical knowledge needed to safely enter, work within, and exit permit-required confined spaces — such as pump vaults and storage tanks — in strict compliance with Cal/OSHA regulations. The Pump Maintenance Course, conducted in June, provided hands-on technical instruction relevant to the District's

core infrastructure, helping to ensure that staff can safely maintain and operate the pumping systems that are essential to daily District service delivery.

e) Employee Wellness — Topic: *Employee Wellness*. The District recognizes that genuine workplace safety extends beyond physical hazards and regulatory compliance. Employee well-being — encompassing mental health, stress management, physical fitness, and work-life balance — is integral to a resilient, productive, and engaged workforce. The November Employee Wellness meeting provided staff with information and resources related to maintaining personal health, recognizing signs of burnout and stress, and accessing available employee assistance resources. By addressing wellness proactively, the District fosters a workplace culture in which employees feel valued and supported, reducing absenteeism and contributing to a stronger, more cohesive team.

In closing this discussion, staff wishes to emphasize that the District's safety program is not static. Safety meeting topics are selected each year based on a careful assessment of seasonal risks, regulatory requirements, emerging industry guidance, incident and near-miss trends, and direct input from employees. Attendance records, meeting agendas, and training materials for all thirteen sessions have been maintained in accordance with District recordkeeping practices and are available for review upon request. As the District moves into Fiscal Year 2026–2027, the safety program will continue to evolve and adapt to meet LDPCSD's operational needs, the changing regulatory landscape, and the ongoing mission to protect every employee who serves this community.

4. FISCAL IMPACT

There is no direct or additional fiscal impact associated with this report. The cost of conducting internal safety meetings — including staff time, meeting materials, and administrative coordination — is already incorporated within the District's approved operating budget as part of routine staff activities and standard operational expenditures. Certain specialized trainings, such as the Pump Maintenance Course and Confined Space Entry session, may have associated costs for outside instructors, certification fees, or training materials; however, these costs were anticipated, budgeted, and approved as part of normal operations during the regular budget adoption process. No additional appropriation is required as a result of this report.