

Lake Don Pedro Community Services District
9751 Merced Falls Rd. La Grange, CA 95329
(209) 852-2331 – www.ldpcsd.org

DIRECTORS
Danny Johnson, President
Mary Smith, Vice President
Russell Warren
Emery Ross
Roy Phillips

Regular Meeting of the Board of Directors

9751 Merced Falls Road

October 19, 2026 at 1:00 p.m.

Mission Statement: The Lake Don Pedro CSD is dedicated to providing our customers with ample quantities of high quality water meeting all standards, in a fiscally responsible manner.

1. CALL TO ORDER: Presiding Officer: Establish Quorum, Pledge of Allegiance:

2. PUBLIC COMMENT:

Any person may address the Board at this time on any matter within the jurisdiction of the Board that is NOT ON THE AGENDA. A maximum of three minutes is allowed each person and a maximum of 20 minutes per topic. Any person wishing to address the Board on an item ON THE AGENDA will be given the opportunity at that time. Speakers are encouraged to consult District Management or Directors prior to agenda preparation regarding any District matters, as no action will be taken on non-agenda issues.

3. PRESENTATION ONLY:

- a. Presiding Officer's Report
- b. General Manager's Report:
 - Grant / Study Updates
 - Current District Projects
 - Operations Updates
 - Administrative Updates
 - CIP Meter Update
 - Generators Update

4. APPROVAL OF CONSENT AGENDA: The following items may all be approved in one motion or considered separately as determined appropriate by the President

- a. Read and file the Treasurer's Report for the period ending September 30, 2026 including summary of claims paid
- b. Approval of the Minutes of the following meetings:
 - Regular Board Meeting of September 21, 2026

5. DISCUSSION AND ACTION ITEMS:

- a. Discussion / Approval of Resolution – 2026-xxx Accepting the Water Treatment Plant Solar Project as Completed, Release of Securities, and Final Payment

6. ADJOURNMENT:

Meeting agendas and written materials supporting agenda items, if produced, can be received by the public for free in advance of the meeting by any of the following options:

- A paper copy viewed at the District office, 9751 Merced Falls Rd., La Grange, CA 95329 during business hours or mailed pursuant to a written request and payment of associated mailing fees
- An electronic copy received by email. Note - a form requesting email delivery of agendas and/or meeting materials must be completed a minimum of one week in advance of the meeting
- Viewed on the Board page of the District's website
- A limited number of copies of agenda materials will also be available at the meeting

Americans with Disabilities Act Compliance: If you require special assistance to participate in Board Meetings, please contact the LDPCSD Board Secretary at (209) 852-2251 Ext. 2. Advance notification will enable the District to make reasonable arrangements to insure accessibility



GENERAL MANAGER'S REPORT

October 19, 2026

Lake Level Summary

Data as of Midnight – October 14, 2026 (DWR)

- **Storage:** 00000 AF
- **Reservoir Elevation:** 00000 ft.
- % of Total Capacity
- % of Historical Average for This Date
- **Total Capacity:** 1,024,600 AF
- **Avg. Stor** for October 14 , 471,773 AF

Limited Data

☐ Solar Initiatives

COMPLETE

I have submitted a staff report with the recommendation to approve “Completion of Project”. Please see attached

I added a chart that has shown savings from two of the three projects. PG&E is still catching up with data on the third project (admin bldg.). Each month we still pay monthly charges for fixed costs except for electricity that we use. This will come at the end of each year (when PG&E gave us Permission to Operate PTO) in the form of a True Up. We will have a large bill at each True Up. **Please see attachment**

Rebate/Incentive has been filed with the Inflation Reduction Act and is currently under review. This could be a dollar amount up to \$120,000. Once approved, we shall hopefully see a check in April.

Grant & Study Updates

DWR Raw Water Intake Pump Station

The new pump experienced a failure on October 1 and is no longer operating. We have temporarily reverted to the original pump, which is now producing approximately 200 GPM less than it did prior to the switch to the new unit.

We are actively working with Mountain Cascade to resolve both issues. Over the past several weeks, PG&E, Royal Electric, and Mountain Cascade have all been on site conducting troubleshooting efforts without a definitive resolution. Based on the testing completed, the problem appears to be isolated to the in-water pump assembly, which will need to be raised again for inspection.

Outstanding questions include whether the cage may have tipped over, whether the pump is obstructed by debris, or whether water may have entered the electrical tie-in. Maybe Switch Gear?

MID

I reached out to MID to see how low the water level will get to this year in the lake and they have suggested 760' as a rough estimate. Our barge is usually launched when it gets to 710'.

Theft

Barge Electrical Line The electrical line for the barge has been cut multiple times, and sections of the cable were pulled down the embankment toward the water from inside the security fence. The activity suggests access by boat. The Sheriff's Department was notified and responded to the site; they collected fingerprints and walked the entire area. We are still awaiting their formal report. Current estimates indicate approximately 100 feet of cable may have been taken.

Cable Condition As a result of the damage, the remaining electrical line will require splicing in several locations, and we will need to verify whether sufficient length remains for future barge deployment. Depending on the condition of the remaining cable, we may need to evaluate purchasing a full replacement.

Stored Cable & Pipe Assembly The barge was last used in 2022/2023. When it was taken out of service, the electrical cable and pipe assembly were dropped into the lake and have remained

underwater since that time. The condition of the submerged end of the electrical line is unknown, and it is unclear how much—if any—of that cable remains usable.

Recovery & Lifting Requirements We will need to determine how to safely raise the electrical line and assess its integrity. In addition, the water line for the barge must also be lifted and inspected. These questions will be addressed as staff develops a comprehensive plan for recovery, evaluation, and potential replacement of both lines.

Office Admin

Our two new employees are now fully on board. One has successfully completed her training period and is independently managing front-desk responsibilities, including greeting and assisting customers. She is performing well in the role. Training for the second position is still underway and progressing smoothly. The Office Manager continues to provide strong guidance, ensuring a well-organized and effective transition for both employees.

AT&T is actively upgrading our phone and internet services to fiber optics. Beyond providing faster and more dependable service, this transition will lower our monthly cost from around \$4,000 to roughly \$850—a dramatic savings for the District.

Operations Overview

- Valve Replacement Continues. Cadena rd **Completed**
- **See Attachment of all valves replaced since rate increase**

Another valve replaced on Cadena. This was another critical valve in an area that needed isolation to limit the amount of customers out of water in the future.

Customer Request – I have reached out to the customer who has requested the district to not install a meter until a house is built. I asked him to present his issue to the board but he has declined.

Generators

Costs for the installation and purchase of generators have been received and we have a meeting to review. Once this is complete and approved, we will submit for funding (grant).

Also creating a report that explains and contains data expressing our needs for the generators.

Meter Program

Revisiting number of meters that need to be replaced if we are to replace entire system over 3 years.

Financial Overview

As of **September 30th, 2026**, LDPCSD remains financially stable, with revenues and expenditures aligned with budget expectations.

Monthly Reserve Projections – As of September 31st, we are looking at a reserve of approximately \$100,000. The goal is going to be \$150,000 by the end of the year. But unexpected costs can hinder us. Winter months have less revenue so we will see this reserve fluctuate.

Reminder - The Treasurer's Report shows a \$1,160,321 balance in the Money Market account; however, our **average daily balance is approximately \$740,321**, due to \$420,000 held from our Mountain Cascade project. Which is a significant improvement from prior years.

Major Upcoming Expenditures

Server for Office – Approximately \$20,000

Safety Meetings

Construction Worker Hand and Power Tool Safety Training
Hand and Power Tool Safety Training

Contact Information

For questions or additional information:

- **District Office:** (209) 852-2331 Ext. 1
- **Email:** dave@ldpcsd.org

End of Month Water Report

Sept 2026

Description	CCF	Acre/ft.	Percent	
Water pumped from Lake McClure acre/ft.	25388	58.28		
Water pumped from Well acre/ft.	1706	3.92		
Total Pumped acre/ft.		62.20		
Last month acre/ft.		53.26		
Difference from last month %			16.78%	
Treated water sold acre/ft.	19515	44.80		
Last month treated water sold acre/ft.		53.54		
Difference from last month %			-19.51%	
Golf course water sold acre/ft.	0	0.00		
Hydrant usage	150.8	0.35		
Billed Metered Customers				1552
Meters with no consumption this month				257
Meters with no consumption last month				253
Usage outside filed MID Place of Use	1124	2.58		
Total acre/ft. from Wells		3.92		
Backwash/Rinse on start up	1186	2.72		
Plant Process Equipment (FIXED VALUE)	75	0.17		
Water in Distribution system (Averaged Main Size) FIXED VALUE	901	2.07		
Sed Basin cleaning	114	0.26		
Raw Storage Difference from last month	208	0.48		
Treated storage difference from last month	-7.82	-0.02		
Total water loss in acre/ft. (Leaks and Evaporation)		11.35	18.25%	

End of the Month MID LakeMcClure Readings

Date of Reading	9/28/2026	
Inflow	47	CFS (Cubic Feet Per Second)
Storage	552,565	AF (Acre Feet)
Elevation	784.12	Feet Above Mean Sea Level
Outflow	1181	CFS (Cubic Feet Per Second)
Lake McClure Capacity	1,024,600	AF (Acre Feet)

Project Name & Description: Meter Replacement Program - Create a plan to replace all some residential and Commercial meters including our Well and Pump sites. Submit for grants or finance options.			
Start Date: January 2026			
Target Date: December 2026			
Date	Status	%Complete	Notes
January	ongoing	75%	Determine exact number of meters
February		100%	Met with Sensus Meters and Neptune to research their products
March		100	reviewed options for funding. California Consulting. 50/50 Grant Matching. Loan?
April		100%	Identify No. of service lines that need replacement
May		100%	Meet towards the end of the month to identify
June		100%	Review meters needed. Discuss next steps.
July		100%	Met with Neptune on a TEAMS meeting. Badger arrived at our yard. Discussed there product
August		75%	Emailing back and forth with Badger. Asking for cost estimates.
September		100%	Received cost estimate for 1/3 of the system. Making check list for district needs/ meter system
October		100%	Revisited number of meters to replace.
November			
December			

Project Name & Description: Generator Program -Create a plan that includes amount of generators needed, sizes, electrical demands and costs. The goal is to submit this plan to the SWRCB and pursue grants.			
Start Date: March 2026			
Target Date: December 2026			
Date	Status	%Complete	Notes
March		100%	Conference call with DDW to discuss potential funding pathways. TEAMS meeting with BlackWater and ATEEM and set up site visit.
April		100%	Met with ATEEM and BlackWater field site visits for generator info. Report should be complete in a couple of months.
May		100%	Report complete. Marked up for further review
June		100%	markups. Waiting to review. Met with SWRCB. Received out of compliance letter.
July		75%	report that will be submitted to SWRCB. Gathering cost estimates.
August		50%	Cost estimates and size of generators.
September		50%	Waiting for ATEEM to get cost estimates
October		50%	Cost estimates are in and waiting to be reviewed.
November			
December	Report deadline and submit for grant	Report deadline and submit for grant	
November			
December			

VALVES

LOCATION	SIZE
IN LINE VALVE	
ALAMO TANK	10"
PEPITO	12"
GRANITE SPRINGS	6"
CORANADO	2"
GRILLO/MOSCA	6"
GUSANO/CADENA	4"
HYDRANT VALVE	
MERCED FALLS	6"
VALVERDE	6"
GRILLO/MOSCA	6"
BONITA	4"
LLANURA	6"
CASTILLO	6"

PGE
SAVINGS TABLES

TREATMENT PLANT			
	2025	2026	SAVINGS
JUNE	\$ 5,635.19	\$ 2,226.89	\$ 3,408.30
JULY	\$ 6,065.86	\$ 3,074.15	\$ 2,991.71
AUGUST	\$ 6,339.72	\$ 3,750.12	\$ 2,589.60
SEPTEMBER	\$ 5,846.62	\$ 2,413.65	\$ 3,432.97
OCTOBER	\$ 4,054.79		
NOVEMBER	\$ 3,475.28		
DECEMBER	\$ 3,214.36		
JANUARY	\$ 3,066.31		
FEBRUARY	\$ 2,690.42		
MARCH	\$ 2,557.03		
APRIL	\$ 1,673.32		
MAY	\$ 1,577.91		
TOTAL	48221.81	13490.81	

CENTRAL STATION			
	2025	2026	SAVINGS
JUNE	\$ 2,039.60	\$ 295.94	\$ 1,743.66
JULY	\$ 2,053.59	\$ 1,161.11	\$ 892.48
AUGUST	\$ 2,084.69	\$ 1,164.59	\$ 920.10
SEPTEMBER	\$ 1,889.17	\$ 996.18	\$ 892.99
OCTOBER	\$ 1,138.10		
NOVEMBER	\$ 894.83		
DECEMBER	\$ 791.14		
JANUARY	\$ 855.28		
FEBRUARY	\$ 644.98		
MARCH	\$ 852.54		
APRIL	\$ 845.80		
MAY	\$ 912.97		
TOTAL	\$ 15,002.69	\$ 3,617.82	

LAKE DON PEDRO COMMUNITY SERVICES DISTRICT

Treasurer's Report

Reporting Period: September 2026

The district ended the month of September 2026 with the following balances in our accounts:

* All bank accounts verified against bank statements

Restricted:		
Investment - LAIF	\$	204,139
Total Restricted:	\$	<u>204,139</u>
Unrestricted:		
Checking	\$	54,187
Money Market - Working Capital	\$	1,160,321
Petty Cash	\$	<u>125</u>
Total Unrestricted:	\$	<u>1,214,633</u>
Total Restricted & Unrestricted:	\$	<u>1,418,771</u>

The district ended September 2026 with the following amounts affecting our financial status:

	Sep-2026	Year to Date
Sales & Business Revenue:	\$ 230,145	\$ 719,282
Total Operating Expenses:	\$ (174,162)	\$ (518,606)
Non-Operating Income/Expense:	\$ 31,779	\$ (17,462)
Change in Net Assets (P&L):	\$ 87,761	\$ 183,214
Net Cash Flow:	\$ 197,281	\$ 129,342

Accounts Receivable:

Billing Time Frame	Utility Billing	Availability Billing	A/R Other	A/R Accrue
Current	\$ 76,449	\$ -	\$ 155	\$ 220,834
> 30 Days	\$ 34,318	\$ -	\$ -	\$ -
> 60 Days	\$ -	\$ 179,098	\$ -	\$ -
> 90 Days	\$ 17,293	\$ -	\$ -	\$ -
> 120 Days	\$ 124,041	\$ -	\$ 35,351	\$ -
Credits	\$ (45,887)	\$ -	\$ -	\$ -
Total	\$ 206,213	\$ 179,098	\$ 35,506	\$ 220,834
Total Combined	\$ 606,145		\$ 35,506	
G/L Balance	\$ 606,145		\$ 35,506	
Difference	\$ -		\$ -	

* Amount of availability payments received: \$179,098

* Amount of availability payments outstanding: \$179,098

Accounts Payables:

Payable Time Frame	A/P Trade	A/P Accruals	A/P Water Accrual
Current	\$ 124,937	\$ -	\$ 11,887
> 30 Days	\$ -	\$ -	\$ 9,954
> 60 Days	\$ -	\$ -	\$ 13,586
> 90 Days	\$ -	\$ -	\$ -
Credits	\$ -	\$ -	\$ -
Total	\$ 124,937	\$ -	\$ 35,428
G/L Balance	\$ 124,937	\$ -	\$ 35,428
Difference	\$0	\$0	\$0

AP includes the following invoices:

- Mountain Cascade Inc for \$95,545.89
- PG&E for \$24,365.61

“ I certify that the District investments have been made in accordance with the Investment Policy. I further certify that the District has adequate revenue to cover its operating expenses for the next six months, in accordance with California Government Code Sections 53646 (b) (2) and (3) respectively”.

Name	Title	Date
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Statement of Revenues and Expenses (P&L)
September 2026 & Year-To-Date Versus 6/30/27 Approved Budget

		Sep-26	Sept vs Budget %	2026-2027 YTD	YTD vs Budget %	2026-2027 Budget	Remaining Budget	Available Budget %
Revenue								
01-0-3010-301	Meter Reconnection Fee		0.00%		0.00%	100	100	100.00%
01-0-3010-302	Donated Capital - Meters Curre	-	0.00%	20,000	100.00%	20,000	-	0.00%
01-0-4010-400	Water Sales Residential	52,288	11.18%	185,030	39.57%	467,656	282,625	60.43%
01-0-4010-402	Water Availability Revenue	14,849	8.49%	40,140	22.94%	175,000	134,860	77.06%
01-0-4010-403	Water Service Charges	161,583	8.64%	484,181	25.88%	1,870,749	1,386,568	74.12%
01-0-4020-410	Interest Income - LAIF	-	0.00%	1,973	22.68%	8,700	6,727	77.32%
01-0-4020-413	Int Inc Penalties - Customer	5,841	11.68%	15,922	31.84%	50,000	34,078	68.16%
01-0-4020-414	Transfer Fee Income	750	13.64%	1,400	25.45%	5,500	4,100	74.55%
01-0-4020-415	Other Income	(109)	-6.08%	152	8.47%	1,800	1,648	91.53%
01-0-4020-416	Meter Set Fee	-	0.00%	2,000	61.54%	3,250	1,250	38.46%
01-0-4020-900	Hydrant Service Charge	81	81.00%	176	176.00%	100	(76)	-76.00%
01-0-4020-901	Hydrant Rental	80	20.00%	200	50.00%	400	200	50.00%
01-0-4020-902	Hydrant Consumption	514	57.07%	1,663	184.80%	900	(763)	-84.80%
01-0-4020-999	Avail Fee Income	-	0.00%	4,492	195.30%	2,300	(2,192)	-95.30%
01-0-4040-100	Lease Fee	900	3.06%	7,485	25.49%	29,370	21,885	74.51%
TOTAL REVENUE		236,776	8.98%	764,815	29.02%	2,635,825	1,871,010	70.98%
Expenses								
01-1-5010-100	Regular Pay - Plant	18,303	7.04%	65,333	25.13%	260,000	194,667	74.87%
01-1-5010-101	Overtime Pay	2,570	6.59%	10,282	26.36%	39,000	28,718	73.64%
01-1-5010-102	Sick Pay	817	4.42%	3,334	18.02%	18,500	15,166	81.98%
01-1-5010-104	Vacation Pay	1,384	6.59%	5,776	27.51%	21,000	15,224	72.49%
01-1-5010-105	Holiday Pay	967	4.50%	1,933	9.00%	21,476	19,543	91.00%
01-1-5010-200	PERS	1,973	6.80%	6,920	23.83%	29,039	22,119	76.17%
01-1-5010-201	FICA/Medicare	1,841	6.72%	6,564	23.95%	27,409	20,845	76.05%
01-1-5010-202	SUI	-	0.00%	-	0.00%	600	600	100.00%
01-1-5010-203	Health Insurance	5,211	8.02%	15,634	24.05%	65,000	49,366	75.95%
01-1-5010-204	Workers Compensation	2,552	15.95%	4,989	31.18%	16,000	11,011	68.82%
01-1-5010-206	Dental Insurance	312	6.25%	937	18.74%	5,000	4,063	81.26%
01-1-5010-546	Travel, Meetings & Mileage	198	4.96%	694	17.36%	4,000	3,306	82.64%
01-1-5020-510	Repair & Maintenance - Plant	3,525	6.71%	18,285	34.83%	52,500	34,215	65.17%
01-1-5020-511	Repair & Maintenance - Vehicle	-	0.00%	7,126	33.93%	21,000	13,874	66.07%
01-1-5020-512	Repair & Maintenance - Distribution	2,046	2.41%	12,971	15.26%	85,000	72,029	84.74%
01-1-5020-520	Small Tools & Equipment	-	0.00%	679	7.55%	9,000	8,321	92.45%
01-1-5020-521	Vehicle Equipment Fuel	1,562	7.27%	5,232	24.33%	21,500	16,268	75.67%
01-1-5020-522	Gas, Oil & Lubricant - Plant	325	9.29%	737	21.06%	3,500	2,763	78.94%
01-1-5020-524	Health & Safety	455	5.85%	1,684	21.67%	7,770	6,086	78.33%
01-1-5020-529	Telephone - T & D	1,032	3.22%	7,147	22.33%	32,000	24,853	77.67%
01-1-5020-544	Water Testing Fees	-	0.00%	2,685	16.78%	16,000	13,315	83.22%
01-1-5020-545	Water System Fees	-	0.00%	-	0.00%	13,700	13,700	100.00%
01-1-5020-548	Water Testing Materials	-	0.00%	-	0.00%	4,000	4,000	100.00%
01-1-5021-521	Water Treatment Chemicals	1,413	1.66%	27,674	32.56%	85,000	57,326	67.44%
01-1-5021-524	P G & E Power - Office	2,123	424.51%	2,317	463.48%	500	(1,817)	-363.48%
01-1-5021-525	P G & E Power - Intake	36,646	19.29%	54,289	28.57%	190,000	135,711	71.43%
01-1-5021-526	P G & E Power - Well	53	17.77%	78	26.08%	300	222	73.92%
01-1-5021-527	P G & E Power - Water Treatment	105	0.42%	129	0.51%	25,000	24,871	99.49%
01-1-5021-528	P G & E Power - Distribution	10,414	13.22%	15,365	19.51%	78,750	63,385	80.49%
01-1-5021-529	P G & E Power - Well 2	1,492	9.63%	4,164	26.86%	15,500	11,336	73.14%
01-1-5021-530	P G & E Power - Medina	32	3.25%	90	9.01%	1,000	910	90.99%
01-1-5021-561	Purchased Water Actual-mid-p	11,887	9.66%	38,218	31.07%	123,000	84,782	68.93%
01-1-5023-533	Outside Services	2,178	10.89%	2,637	13.19%	20,000	17,363	86.81%
01-1-5023-535	Fire Protection/Weed Control	-	0.00%	-	0.00%	5,400	5,400	100.00%
01-1-5023-537	Pest Control	40	6.67%	120	20.00%	600	480	80.00%
01-1-5023-538	Engineering Services	-	0.00%	-	0.00%	3,500	3,500	100.00%
01-1-5023-539	Employee Education	-	0.00%	-	0.00%	2,500	2,500	100.00%
01-1-5024-540	Memberships	-	0.00%	1,485	92.81%	1,600	115	7.19%
01-1-5024-543	Licenses, Permits & Cert.	-	0.00%	-	0.00%	1,000	1,000	100.00%
01-1-5032-583	Depreciation Expense	23,679	7.89%	72,614	24.20%	300,000	227,386	75.80%
01-2-6010-100	Regular Pay - Administration	28,168	9.44%	87,514	29.33%	298,352	210,838	70.67%
01-2-6010-101	Overtime Pay	807	26.91%	853	28.44%	3,000	2,147	71.56%
01-2-6010-102	Sick Pay	1,085	8.35%	5,820	44.77%	13,000	7,180	55.23%
01-2-6010-104	Vacation Pay	1,284	6.76%	6,761	35.59%	19,000	12,239	64.41%
01-2-6010-105	Holiday Pay	503	6.71%	1,007	13.42%	7,500	6,493	86.58%
01-2-6010-200	PERS	2,187	7.54%	7,560	26.07%	29,000	21,440	73.93%
01-2-6010-201	FICA/Medicare	3,063	12.25%	7,958	31.83%	25,000	17,042	68.17%
01-2-6010-202	SUI	70	8.30%	93	11.10%	840	747	88.90%

		Sep-26	Sept vs Budget %	2026-2027 YTD	YTD vs Budget %	2026-2027 Budget	Remaining Budget	Available Budget %
01-2-6010-203	Health Insurance	2,284	8.46%	6,851	25.37%	27,000	20,149	74.63%
01-2-6010-204	Workers Compensation	120	8.03%	361	24.10%	1,500	1,139	75.90%
01-2-6010-206	Dental Insurance	158	6.88%	475	20.65%	2,300	1,825	79.35%
01-2-6010-207	Vision Care	-	0.00%	-	0.00%	210	210	100.00%
01-2-6010-546	Travel, Meetings & Mileage	-	0.00%	-	0.00%	3,000	3,000	100.00%
01-2-6020-512	Propane	66	5.08%	66	5.08%	1,300	1,234	94.92%
01-2-6020-515	Customer Billing Supplies	-	0.00%	-	0.00%	6,500	6,500	100.00%
01-2-6020-529	Telephone - Admin	60	0.15%	10,133	24.71%	41,000	30,867	75.29%
01-2-6020-530	Office Supplies	55	0.79%	694	9.92%	7,000	6,306	90.08%
01-2-6020-531	Postage	1,211	9.69%	2,884	23.07%	12,500	9,616	76.93%
01-2-6023-531	Computer IT	2,940	7.17%	8,415	20.53%	41,000	32,585	79.47%
01-2-6023-532	R & M Equipment	-	0.00%	-	0.00%	3,000	3,000	100.00%
01-2-6023-533	Outside Services	3,000	9.09%	6,000	18.18%	33,000	27,000	81.82%
01-2-6023-535	Office Cleaning Serv	-	0.00%	360	14.40%	2,500	2,140	85.60%
01-2-6023-536	Legal Services	538	4.90%	607	5.52%	11,000	10,393	94.48%
01-2-6023-537	Audit Services	-	0.00%	-	0.00%	12,000	12,000	100.00%
01-2-6023-539	Employee Education	-	0.00%	-	0.00%	2,500	2,500	100.00%
01-2-6024-540	Memberships	-	0.00%	-	0.00%	11,000	11,000	100.00%
01-2-6024-542	Publications	710	88.72%	1,420	177.44%	800	(620)	-77.44%
01-2-6024-543	Licenses, Permits & Cert.	-	0.00%	-	0.00%	6,000	6,000	100.00%
01-2-6024-999	County Avail Fee	2,516	104.83%	2,516	104.83%	2,400	(116)	-4.83%
01-3-6025-100	Regular Pay	400	4.60%	1,400	16.09%	8,700	7,300	83.91%
01-3-6025-201	FICA/Medicare	31	3.12%	107	10.93%	980	873	89.07%
01-9-6030-546	Travel, Meetings & Mileage	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!
01-9-6030-569	Credit Card Service Charges	4,374	11.51%	12,797	33.68%	38,000	25,203	66.32%
01-9-6030-570	Bank Service charges	554	6.92%	1,771	22.14%	8,000	6,229	77.86%
01-9-6030-572	Business Insurance Expense	6,520	7.67%	18,672	21.97%	85,000	66,328	78.03%
01-9-6030-576	Misc Other Expense	100	6.66%	385	25.66%	1,500	1,115	74.34%
01-9-6030-577	Retired Employee Health	1,115	8.58%	3,345	25.73%	13,000	9,655	74.27%
01-9-6031-580	Interest Long Term Debt	-	0.00%	2,348	16.77%	14,000	11,652	83.23%
01-9-6031-581	Other Interest Charges	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!
01-9-6032-583	Depreciation Expense	17	7.81%	53	23.96%	220	167	76.04%
TOTAL EXPENSES		199,073	8.23%	597,351	24.69%	2,419,246	1,821,896	75.31%
CAPITAL IMPROVEMENT PROJECTS (IN PROGRESS)								
01-9-6030-590	NBS Rate Evaluation	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!
01-9-6030-596	USDA Intake Upgrade	-	#DIV/0!	-	#DIV/0!	-	0	#DIV/0!
01-9-6030-597	DWSRF Expenses	-	#DIV/0!	3,034	#DIV/0!	-	(3,034)	#DIV/0!
01-9-6030-598	DWR Intake	95,546	#DIV/0!	127,141	#DIV/0!	-	(127,141)	#DIV/0!
01-9-6030-599	SWRCB Disbursements	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!
01-9-6030-600	Raw Water Retention Disbursements	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!
TOTAL CIP IN PROGRESS*		95,546	#DIV/0!	130,175	#DIV/0!	-	(130,175)	#DIV/0!
CARRYOVER PROJECT (GRANT) REVENUE								
01-0-4020-430	DWR Grant Revenue	122,509	#DIV/0!	122,830	#DIV/0!	-	(122,830)	#DIV/0!
01-0-4020-431	SWRCB Grant Revenue	23,095	#DIV/0!	23,095	#DIV/0!	-	(23,095)	#DIV/0!
01-0-4020-432	Raw Water Retention Fund	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!
TOTAL CARRYOVER PROJECT REVENUE*		145,604	#DIV/0!	145,925	#DIV/0!	-	(145,925)	#DIV/0!
NEW CAPITAL PURCHASES / IMPROVEMENTS								
01-0-1090-170	CIP Treatment Plant	-	#DIV/0!	525	#DIV/0!	-	-	#DIV/0!
01-0-1090-322	Valve Replacement Program	4,641	9.47%	4,641	9.47%	49,000	44,359	90.53%
01-0-1090-335	Enebro Pumps	-	0.00%	-	0.00%	30,000	30,000	100.00%
01-0-1090-336	Tulipan Pumps	-	0.00%	-	0.00%	28,000	28,000	100.00%
01-0-1070-164	Truck	-	0.00%	27,669	79.05%	35,000	7,331	20.95%
TOTAL NEW CAPITAL PURCHASES/IMPROVEMENTS		4,641	3.27%	32,835	23.12%	142,000	109,165	76.88%

*No budget listed for ongoing DWR and SWRCB projects that are 100% reimbursed

LDPCSD Financials**Statement of Net Assets (Balance Sheet)
for the month ending September 2026****Asset :**

Cash and investments	\$	1,418,771
Restricted cash	\$	-
Accts Receivable net of res	\$	518,676
Water Drought Receivable	\$	-
Inventory	\$	69,932
Prpd expense & deposits	\$	89,936
Deferred Outflow of Resources - OPEB	\$	148,073
Deferred Outflow of Resources - Pension	\$	298,546
Total current assets	\$	2,543,934

Property, plant & equipment	\$	14,421,668
less depreciation	\$	(9,149,703)
C I P	\$	1,658,057
Net P P & E	\$	6,930,022

Other L T Assets

Total Assets \$ 9,473,956

Liabilites:

Accounts payable	\$	124,937
Interest payable	\$	-
Water Accrual	\$	35,428
Accrued Payroll	\$	195,839
A/P Accrued Payables	\$	2,682
L T debt, current	\$	-
Total current liab	\$	358,885

L T debt		
Post Retirement Benefit	\$	1,887,871
Net Pension Liability	\$	563,411
Deferred Inflow of Resources - OPEB	\$	23,055
Deferred Inflow of Resources - Pension	\$	200,980
Muni Loan	\$	-
Verizon Lease	\$	44,168
less current above	\$	-

Total Liabilites \$ 3,078,371

Net assets \$ 6,395,585

Total liab & net ass't \$ 9,473,956

Lake Don Pedro CSD
User: ever

Accounts Payable
Checks by Date - Summary by Check Number

Printed: 10/12/2026 09:27
Summary

<u>Check Number</u>	<u>Vendor No</u>	<u>Vendor Name</u>	<u>Check Date</u>	<u>Check Amount</u>
2361	000076	USPS	09/01/2026	882.86
2362	0003120	RCAC	09/01/2026	875.51
2458	0000605	Black Water Consulting Engineers Inc	09/08/2026	11,463.50
2459	000094	USA BlueBook	09/08/2026	5,610.79
2460	000165	ACWA/JPIA	09/08/2026	8,609.76
2461	UB*11090	MR/MRS JAMES ARTMAN	09/08/2026	189.87
2462	UB*11091	JAROD & TAMMY JOHNSON	09/08/2026	196.95
2463	UB*11092	SAUL & ASHLEY MCNAUL	09/08/2026	277.99
2464	UB*11093	RANDALL & DAWNA HELDT	09/08/2026	146.74
2465	000105	PACIFIC GAS & ELECTRIC	09/09/2026	22,852.52
2466	0006293	WEX Bank	09/15/2026	1,562.03
2467	0007311	CIVIC PLUS LLC	09/15/2026	392.70
2468	00071	Mother Lode Answering Service	09/15/2026	691.00
2469	000203	GRISWOLD, LaSALLE, COBB, DOWD	09/15/2026	538.45
2470	00740827	FERGUSON WATERWORKS	09/15/2026	4,365.09
2471	000121	UNION DEMOCRAT*	09/15/2026	599.76
2472	000585	MO CAL OFFICE SOLUTIONS	09/15/2026	173.13
2473	0005300	AVENTA TECHNOLOGY INC	09/15/2026	405.00
2474	0007349	Recology Mariposa	09/15/2026	459.10
2475	000321	MCMASTER - CARR *	09/15/2026	57.23
2476	0003500	Yosemite Express	09/15/2026	110.00
2477	702	Warmerdam CPA Group	09/15/2026	3,000.00
2478	0005236	Bills On Point Backflow Serv.	09/15/2026	1,260.00
2479	0028330	Core & Main LP	09/18/2026	3,296.65
2480	000110	SDRMA Wrk Comp	09/18/2026	1,333.71
2481	000263	BRENNTAG PACIFIC INC	09/18/2026	1,413.39
2482	000383	BUSINESS CARD	09/18/2026	1,522.95
2483	000383	BUSINESS CARD	09/18/2026	365.72
2484	000383	BUSINESS CARD	09/18/2026	70.36
2486	000383	BUSINESS CARD	09/18/2026	434.98
2487	0000536	AGUSTIN CAMPOS	09/28/2026	198.40
2488	660108	VERIZON WIRELESS	09/28/2026	340.86
2489	004779	California CAD Solutions	09/28/2026	5,940.00
2490	000289	Tuolumne County Auditors Offic	09/28/2026	2,516.00
2491	000118	D & D PEST CONTROL *	09/28/2026	40.00
2492	000105	PACIFIC GAS & ELECTRIC	09/28/2026	1,491.89
2493	000105	PACIFIC GAS & ELECTRIC	09/28/2026	32.49
Report Total:				83,717.38

Lake Don Pedro Community Services District
9751 Merced Falls Rd. La Grange, CA 95329
(209) 852-2331 – www.ldpcsd.org

DIRECTORS
Danny Johnson, President
Mary Smith, Vice President
Russell Warren
Emery Ross
Roy Phillips

Regular Meeting of the Board of Directors

9751 Merced Falls Road
September 21, 2026 at 1:00 p.m.

Mission Statement: The Lake Don Pedro CSD is dedicated to providing our customers with ample quantities of high quality water meeting all standards, in a fiscally responsible manner.

1. CALL TO ORDER: Presiding Officer: Establish Quorum, Pledge of Allegiance:

The Board of Directors of the Lake Don Pedro Community Services District held a regular meeting at 9751 Merced Falls Rd., La Grange, CA 95329
President Johnson called the meeting to order at 1:00 p.m.
Directors present: Johnson, Smith, Phillips, Ross
Directors absent: Warren
Also present GM D. Savidge
Also present: Board Secretary: S. Marchesiello

2. PUBLIC COMMENT:

The Board received no comments from the public

3. PRESENTATION ONLY:

a. Presiding Officer's Report

None at the time

b. General Manager's Report:

- Grant / Study Updates
- Current District Projects
- Operations Updates
- Administrative Updates
- CIP Meter Update
- Generators Update

Presented by GM Dave Savidge

4. APPROVAL OF CONSENT AGENDA: The following items may all be approved in one motion or considered separately as determined appropriate by the President

- a. Read and file the Treasurer's Report for the period ending August 31, 2026 including summary of claims paid
- b. Approval of the Minutes of the following meetings:
 - Regular Board Meeting of August 17, 2026

Motion: To approve the consent calendar

Votes: Carried 4-0

First: Smith Second: Ross

Ayes: Smith, Ross, Phillips, and Johnson

Absents: Warren

5. DISCUSSION AND ACTION ITEMS:

- a. Discussion / Approval regarding the Continuation of Declaration of Emergency

Motion: To approve the Continuation of Declaration of Emergence Votes: Carried 4-0
First: Phillips Second: Smith
Ayes: Phillips, Smith, Ross, and Johnson
Absents: Warren

- b. Discussion / Action Requested by Robert Alarcon regarding Vacant Land Water Service Requests for Parcels within the LDP Development

Motion: No action taken at this time
Votes: Carried 4-0
First: Ross Second: Smith
Ayes: Ross, Smith, Phillips, and Johnson
Absents: Warren

- c. Discussion / Approval regarding Resolution 2026-xxxx Approving the updated General Manager Job Description

Motion: Approval Resolution 2026-xxxx approving the updated General Manager Job Description
Votes: Carried 4-0
First: Smith Second: Ross
Ayes: Smith, Ross, Phillips, and Johnson
Absents: Warren

- d. Discussion / Approval regarding Resolution 2026-xxxx Approving to Discontinue, and Sunset the Office Manager Job Description

Motion: Approval Resolution 2026-xxxx to Discontinue, and Sunset the Office Manager Job Description
Votes: Carried 4-0
First: Ross Second: Smith
Ayes: Ross, Smith, Phillips, and Johnson
Absents: Warren

6. ADJOURNMENT: 1:31 p.m.

Respectfully submitted by,

S. Marchesiello
Board Secretary



Lake Don Pedro Community

STAFF REPORT

To: Board of Directors
From: Dave Savidge
Date: October 19, 2026
Subject: Water Treatment Plant Solar Project

Description:

On July 2, 2025, LDPCSD awarded a contract with Pacific Solar, of Clovis, Ca in the amount of \$333,080 to construct the Water Treatment Plant Solar Project. The project involved the design and construction of a solar panel system capable of 96kW. The system consists of a car port with solar panels and installation of solar panels on top of the metal shop building.

The Contractor developed the design and obtained approval from the Mariposa County Building Department on January 28, 2026. Construction began in March 2026, and all contract work was completed on September 16, 2026. The Mariposa County Building Department inspected the project on Tuesday, September 16, 2026, and approved the improvements and issued the Certificate of Completion for the building permit (BLDC-2026-00121). Black Water Engineering provided construction management and inspection services during construction of this project.

The total project cost of \$333,080, includes design and construction.

Recommendation:

Resolution accepting the resolution accepting the Water Treatment Plant Project as complete, releasing securities, releasing payments totaling \$333,080 to Pacific Solar, of Clovis, Ca, and authorizing the Board Secretary to file a Notice of Completion.

RESOLUTION NO. 2026-xxx

A RESOLUTION OF THE BOARD OF DIRECTORS OF THE LAKE DON PEDRO COMMUNITY SERVICES DISTRICT

ACCEPTING THE WATER TREATMENT PLANT SOLAR PROJECT AS COMPLETE, AUTHORIZING RELEASE OF SECURITIES AND FINAL PAYMENT, AND DIRECTING THE FILING OF A NOTICE OF COMPLETION

WHEREAS, on July 2, 2025, the Lake Don Pedro Community Services District ("District") awarded a contract in the amount of \$333,080 to Pacific Solar, of Clovis, California, for the design and construction of the Water Treatment Plant Solar Project; and

WHEREAS, the project consisted of the design and installation of a solar photovoltaic system rated at approximately 96 kW, including construction of a solar carport structure and installation of solar panels on the existing metal shop building; and

WHEREAS, Pacific Solar completed all required design work and obtained approval from the Mariposa County Building Department on January 28, 2026; and

WHEREAS, construction commenced in March 2026, and all contract work was completed on September 16, 2026; and

WHEREAS, the Mariposa County Building Department inspected the improvements on September 16, 2026, approved the work, and issued a Certificate of Completion for Building Permit BLDC-2026-00121; and

WHEREAS, Black Water Engineering provided construction management and inspection services throughout the duration of the project; and

WHEREAS, the total project cost of \$333,080 reflects all design, permitting, and construction services required under the contract; and

WHEREAS, District staff have verified that all contract obligations have been fully satisfied and recommend acceptance of the project as complete.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the Lake Don Pedro Community Services District as follows:

- 1. The Water Treatment Plant Solar Project is hereby accepted as complete.**
- 2. All securities associated with the contract are hereby released.**
- 3. Final payment in the amount of \$333,080 is authorized to be released to Pacific Solar, of Clovis, California.**
- 4. The Board Secretary is hereby authorized and directed to file a Notice of Completion with the Mariposa County Recorder's Office in accordance with applicable law.**

PASSED AND ADOPTED this 19th day of October, 2026, by the Board of Directors of the Lake Don Pedro Community Services District.

AYES:

NOES:

ABSENT:

ABSTAIN:

Danny Johnson, President, Board of Directors

ATTEST:

Syndie Marchesiello, Board Secretary

CERTIFICATE OF SECRETARY

(STATE OF CALIFORNIA)

(COUNTY OF MARIPOSA)

I, Syndie Marchesiello, the duly appointed and Secretary of the Board of Directors of the Lake Don Pedro Community Services District, do hereby declare that the foregoing Resolution was duly passed and adopted at a Regular Meeting of the Board of Directors of the Lake Don Pedro Community Services District duly called and held at the District office at 9751 Merced Falls Road, La Grange, CA 95239, on October 19, 2026