Lake Don Pedro Community Services District
9751 Merced Falls Rd. La Grange, CA 95329
(209) 852-2331 – www.ldpcsd.org

DIRECTORS
Danny Johnson, President
Mary Smith, Vice President
Russell Warren
Emery Ross
Roy Phillips

Special Meeting of the Board of Directors

9751 Merced Falls Road

December 8, 2025 at 1:00 p.m.

Mission Statement: The Lake Don Pedro CSD is dedicated to providing our customers with ample quantities of high quality water meeting all standards, in a fiscally responsible manner.

AGENDA

1. CALL TO ORDER: Presiding Officer: Establish Quorum, Pledge of Allegiance:

2. PUBLIC COMMENT:

Any person may address the Board at this time on any matter within the jurisdiction of the Board that is NOT ON THE AGENDA A maximum of three minutes is allowed each person and a maximum of 20 minutes per topic. Any person wishing to address the Board on an item ON THE AGENDA will be given the opportunity at that time. Speakers are encouraged to consult District Management or Directors prior to agenda preparation regarding any District matters, as no action will be taken on non-agenda issues.

3. PRESENTATION ONLY:

a. Presiding Officer's Report
b. General Manager's Report:
- Grant / Study Updates
- Current District Projects
- Operations Updates
- Administrative Updates

4. APPROVAL OF CONSENT AGENDA: The following items may all be approved in one motion or considered separately as determined appropriate by the President

a. Read and file the Treasurer's Report for the period ending November 30, 2025 including summary of claims paid
b. Approval of the Minutes of the following meetings:
- Regular Board Meeting of November 17, 2025

5. DISCUSSION AND ACTION ITEMS:

a. Conduct the Annual Board Reorganization to include the appointment of the Office of President and Vice-President
b. Discussion / Approval regarding Confirmation of the Board Presidents Standing Committees
c. Discussion / Approval regarding the Continuation of Declaration of Emergency
d. Discussion / Approval regarding the Purchase AZURE Butterfly Valve with Actuator
e. Discussion / Approval regarding the Adoption of the Tuolumne County Multi-Jurisdictional Hazard Mitigation Plan Update of 2024 and the LDPCSD Annex

6. ADJOURNMENT:

Meeting agendas and written materials supporting agenda items, if produced, can be received by the public for free in advance of the meeting by any of the following options:

- A paper copy viewed at the District office, 9751 Merced Falls Rd., La Grange, CA 95329 during business hours or mailed pursuant to a written request and payment of associated mailing fees
- An electronic copy received by email. Note - a form requesting email delivery of agendas and/or meeting materials must be completed a minimum of one week in advance of the meeting
- Viewed on the Board page of the District's website
- A limited number of copies of agenda materials will also be available at the meeting

Americans with Disabilities Act Compliance: If you require special assistance to participate in Board Meetings, please contact the LDPCSD Board Secretary at (209) 852-2251 Ext. 2. Advance notification will enable the District to make reasonable arrangements to insure accessibility

GENERAL MANAGER'S REPORT

December 8, 2025

⛅ Lake Level Summary

As of November 30, 2025, lake elevation was measured at 801.40 feet.

☀ Solar Initiatives

Discussed project update with Pacific Solar they are checking back in with Mariposa County December 5th. They were reviewing our solar installation plans and the county requested updated snow load calculations from Pacific Solar. These have been resubmitted, and we are awaiting the County's response. Once the permit is issued, Pacific Solar will proceed to the construction phase, tentatively scheduled for December. A specific start date is pending confirmation.

Inflation Reduction Act paperwork is in progress. This is our credit that we will receive from the solar project.

💧 Grant & Study Updates

DWR Raw Water Intake Pump Station
Mountain Cascade is on site at Lake McClure with their new subcontractor who will raise the pump from the lake. They hauled in barges and are building a U shape with them so they can raise the pump in the middle. This should take the whole week of December 1st and will attempt to raise the pump on the 8th. The dates have been fluid but we are at a time where dates should now be permanent.

On a side note, if anyone chooses to visit the construction site please be aware that it is a construction safety zone and we need to stay clear of the work area. It is advisable not to engage directly with the contractor, as they are already aware of their assignment, and offering suggestions could inadvertently influence or alter their approach

Next Steps:

- Retrieve the pump from the barge
- Diagnose mechanical & electrical issues and assess need for factory servicing
- If feasible, perform on-site repairs and reinstall the pump via controlled descent

🚒 Hydrant Program

A comprehensive district-wide hydrant assessment has been completed to ensure emergency preparedness.

Current Status:

- Awaiting delivery of hydrant components from Ferguson Pipe
- Three hydrants remain in need of repair
- One additional hydrant has been ordered for installation
- Estimated cost: ~$3,500 per hydrant
- Revised target completion: December 2025

⚙ Operations Overview

- We've been having several service leaks that the crew has been focusing on the last few weeks.
- The 5 HP pump at Arbolada has failed. Instead of purchasing a new pump and motor the operations crew learned how to rebuild the pump in a group training and we saved over $1500 in doing so. Now the crew can rebuild the pumps in the future instead of using the costly route of purchasing a new pump and motor. It is now in use.

Employee – Brian Ayala has accepted a conditional offer with the City of Turlock as an operator for their new treatment plant. We will miss Brian's hard work and communication skills that he has brought to the district. Once accepting an unconditional offer, he is expected to start in January 2026.

Upcoming Crew Projects:

- Alamo Hydro Station Heat Wrap
- Coronado Bypass Repair
- Lazo RTU Valve Replacement
- Arbolada RTU Panel Rebuild

 Filter System Update

Still working on a plan to work on plumbing inside filters. We have tried Modesto Irrigation District, Tuolumne Utilities District and NATEC Training. We have hit a dead end with all of them. We are now working with a company out of southern California recommended by TUD to get a proposal.

SCADA – In January I will bring a staff report to discuss our SCADA system. It was installed in 1995 and it is near the end of its life.

Tuolumne County Hazard Mitigation Plan Update of 2024- **See Staff Report**

💰 Financial Overview

As of November 30, 2025, LDPCSD remains financially stable, with revenues and expenditures tracking closely to budget forecasts. Given several upcoming major expenditures, the District will prioritize smaller operational projects in the short term. Once these obligations are met, focus will shift to critical infrastructure needs identified prior to the rate study.

Major Upcoming Expenditures:

- Alamo Altitude Valve
- Solar Installations (Admin Building & Central Tank)
- SDRMA Insurance Payment
- MID Water Usage Payment

 Housekeeping for a Safer Work Environment

Monthly safety meetings continue to reinforce best practices and regulatory compliance across all departments, supporting a culture of wellness and accountability.

📞 Contact Information

For questions or additional information, please contact:

- District Office: (209) 852-2331 Ext. 1
- Email: dave@ldpcsd.org

LAKE DON PEDRO
COMMUNITY SERVICES DISTRICT

Treasurer's Report

Reporting Period: November 2025

The district ended the month of November 2025 with the following balances in our accounts:
* All bank accounts verified against bank statements

Restricted:				
Investment - LAIF	$	198,109		
Total Restricted:			$	198,109
Unrestricted:				
Checking	$	27,214		
Money Market - Working Capital	$	485,363		
Petty Cash	$	125		
Total Unrestricted:			$	512,702
Total Restricted & Unrestricted:			$	710,811

The district ended November 2025 with the following amounts affecting our financial status:

		Nov-2025		Year to Date
Sales & Business Revenue:	$	189,608	$	1,057,665
Total Operating Expenses:	$	(123,135)	$	(854,584)
Non-Operating Income/Expense:	$	(9,418)	$	(9,926)
Change in Net Assets (P&L):	$	57,056	$	193,155
Net Cash Flow:	$	15,289	$	45,356

Accounts Receivable:

Billing Time Frame	Utility Billing	Availability Billing	A/R Other	A/R Accrue
Current	$ 94,306	$ -	$ -	$ 173,895
> 30 Days	$ 189	$ -	$ -	$ -
> 60 Days	$ 54,746	$ -	$ -	$ -
> 90 Days	$ -	$ -	$ -	$ -
> 120 Days	$ 105,497	$ 178,950	$ 35,351	$ -
Credits	$ (36,492)	$ -	$ -	$ -
Total	$ 218,247	$ 178,950	$ 35,351	$ 173,895
Total Combined	$ 571,091		$ 35,351	
G/L Balance	$ 571,091		$ 35,351	
Difference	$ -		$ -	

* Amount of availability payments received: $0

* Amount of availability payments outstanding: $178,950

Accounts Payables:

Payable Time Frame	A/P Trade	A/P Accruals	A/P Water Accrual
Current	$ 485	$ -	$ 4,663
> 30 Days	$ -	$ -	$ 5,576
> 60 Days	$ -	$ -	$ 9,718
> 90 Days	$ -	$ -	$ 19,294
Credits	$ -	$ -	$ -
Total	$ 485	$ -	$ 39,251
G/L Balance	$ 485	$ -	$ 39,251
Difference	$0	$0	$0

- Due to the change in the board meeting, AP does not reflect a normal balance

" I certify that the District investments have been made in accordance with the Investment Policy. I further certify that the District has adequate revenue to cover its operating expenses for the next six months, in accordance with California Government Code Sections 53646 (b) (2) and (3) respectively".

Name	Title	Date

Statement of Revenues and Expenses (P&L)
November 2025 & Year-To-Date Versus 6/30/26 Approved Budget

		Nov-25	November vs Budget %	2025-2026 YTD	YTD vs Budget %	2025-2026 Budget	Remaining Budget	Available Budget %
Revenue								
01-0-3010-301	Meter Reconnection Fee		0.00%		0.00%	100	100	100.00%
01-0-3010-302	Donated Capital - Meters Curre	5,000	16.67%	10,000	33.33%	30,000	20,000	66.67%
01-0-4010-400	Water Sales Residential	25,180	5.60%	238,064	52.94%	449,669	211,605	47.06%
01-0-4010-402	Water Availability Revenue	14,828	8.51%	70,197	40.28%	174,273	104,076	59.72%
01-0-4010-403	Water Service Charges	148,651	8.26%	744,272	41.38%	1,798,797	1,054,525	58.62%
01-0-4020-410	Interest Income - LAIF	-	0.00%	4,264	94.77%	4,500	236	5.23%
01-0-4020-413	Int Inc Penalties - Customer	5,507	12.52%	27,731	63.02%	44,000	16,269	36.98%
01-0-4020-414	Transfer Fee Income	450	8.33%	1,700	31.48%	5,400	3,700	68.52%
01-0-4020-415	Other Income	25	1.39%	957	53.14%	1,800	843	46.86%
01-0-4020-416	Meter Set Fee	500	12.50%	1,000	25.00%	4,000	3,000	75.00%
01-0-4020-900	Hydrant Service Charge	-	0.00%	35	35.00%	100	65	65.00%
01-0-4020-901	Hydrant Rental	-	0.00%	120	30.00%	400	280	70.00%
01-0-4020-902	Hydrant Consumption	-	0.00%	260	27.41%	950	690	72.59%
01-0-4020-999	Avail Fee Income	-	0.00%	2,016	91.64%	2,200	184	8.36%
01-0-4040-100	Lease Fee	2,350	8.33%	10,300	36.52%	28,200	17,900	63.48%
TOTAL REVENUE		**202,491**	7.96%	**1,110,917**	43.66%	**2,544,389**	**1,433,472**	56.34%
Expenses								
01-1-5010-100	Regular Pay - Plant	17,822	6.38%	111,714	39.99%	279,364	167,650	60.01%
01-1-5010-101	Overtime Pay	2,401	6.49%	17,789	48.08%	37,000	19,211	51.92%
01-1-5010-102	Sick Pay	979	7.62%	5,476	42.61%	12,850	7,374	57.39%
01-1-5010-104	Vacation Pay	1,502	8.89%	9,058	53.62%	16,892	7,834	46.38%
01-1-5010-105	Holiday Pay	3,457	16.10%	6,913	32.19%	21,476	14,563	67.81%
01-1-5010-200	PERS	2,299	7.92%	12,484	42.99%	29,039	16,555	57.01%
01-1-5010-201	FICA/Medicare	1,942	7.44%	11,503	44.07%	26,104	14,600	55.93%
01-1-5010-202	SUI	-	0.00%	114	19.36%	591	477	80.64%
01-1-5010-203	Health Insurance	7,661	11.56%	38,306	57.81%	66,262	27,956	42.19%
01-1-5010-204	Workers Compensation	962	7.79%	9,153	74.08%	12,356	3,203	25.92%
01-1-5010-206	Dental Insurance	386	8.84%	1,931	44.18%	4,370	2,439	55.82%
01-1-5010-546	Travel, Meetings & Mileage	-	0.00%	1,355	73.94%	1,833	478	26.06%
01-1-5020-510	Repair & Maintenance - Plant	1,314	2.63%	11,991	23.98%	50,000	38,010	76.02%
01-1-5020-511	Repair & Maintenance - Vehicle	-	0.00%	3,876	19.38%	20,000	16,124	80.62%
01-1-5020-512	Repair & Maintenance - Distribution	2,328	3.58%	43,192	66.45%	65,000	21,808	33.55%
01-1-5020-520	Small Tools & Equipment	-	0.00%	3,015	41.87%	7,200	4,185	58.13%
01-1-5020-521	Vehicle Equipment Fuel	1,422	6.77%	7,642	36.39%	21,000	13,358	63.61%
01-1-5020-522	Gas, Oil & Lubricant - Plant	729	24.29%	1,961	65.38%	3,000	1,039	34.62%
01-1-5020-524	Health & Safety	1,410	19.05%	3,747	50.63%	7,400	3,653	49.37%
01-1-5020-529	Telephone - T & D	1,963	9.35%	14,857	70.75%	21,000	6,143	29.25%
01-1-5020-544	Water Testing Fees	305	2.08%	3,645	24.84%	14,675	11,030	75.16%
01-1-5020-545	Water System Fees	4,421	32.27%	4,579	33.42%	13,700	9,121	66.58%
01-1-5020-548	Water Testing Materials	-	0.00%	537	16.77%	3,200	2,663	83.23%
01-1-5021-521	Water Treatment Chemicals	8,682	9.28%	15,043	16.07%	93,600	78,557	83.93%
01-1-5021-524	P G & E Power - Office	-	0.00%	2,083	43.05%	4,840	2,757	56.95%
01-1-5021-525	P G & E Power - Intake	-	0.00%	77,137	40.60%	190,000	112,863	59.40%
01-1-5021-526	P G & E Power - Well	-	0.00%	5,120	2047.91%	250	(4,870)	-1947.91%
01-1-5021-527	P G & E Power - Water Treatment	-	0.00%	22,307	37.18%	60,000	37,693	62.82%
01-1-5021-528	P G & E Power - Distribution	-	0.00%	30,714	40.95%	75,000	44,286	59.05%
01-1-5021-529	P G & E Power - Well 2	1,174	7.83%	1,174	7.83%	15,000	13,826	92.17%
01-1-5021-530	P G & E Power - Medina	25	2.52%	159	15.85%	1,000	841	84.15%
01-1-5021-561	Purchased Water Actual-mid-p	4,663	3.73%	38,349	30.68%	125,000	86,651	69.32%
01-1-5023-533	Outside Services	443	2.95%	2,728	18.19%	15,000	12,272	81.81%
01-1-5023-535	Fire Protection/Weed Control	-	0.00%	-	0.00%	5,000	5,000	100.00%
01-1-5023-537	Pest Control	-	0.00%	160	29.09%	550	390	70.91%
01-1-5023-538	Engineering Services	-	0.00%	36,381	1039.45%	3,500	(32,881)	-939.45%
01-1-5023-539	Employee Education	332	11.07%	407	13.57%	3,000	2,593	86.43%
01-1-5024-540	Memberships	-	0.00%	105	6.99%	1,500	1,395	93.01%
01-1-5024-543	Licenses, Permits & Cert.	-	0.00%	-	0.00%	1,200	1,200	100.00%
01-1-5032-583	Depreciation Expense	23,731	7.91%	122,322	40.77%	300,000	177,678	59.23%
01-2-6010-100	Regular Pay - Administration	18,205	6.12%	114,921	38.66%	297,252	182,332	61.34%
01-2-6010-101	Overtime Pay	-	0.00%	411	11.75%	3,500	3,089	88.25%
01-2-6010-102	Sick Pay	803	6.53%	6,947	56.54%	12,287	5,340	43.46%
01-2-6010-104	Vacation Pay	3,287	18.26%	12,131	67.39%	18,000	5,869	32.61%
01-2-6010-105	Holiday Pay	1,462	20.88%	2,923	41.76%	7,000	4,077	58.24%
01-2-6010-200	PERS	2,062	7.64%	11,201	41.49%	27,000	15,799	58.51%
01-2-6010-201	FICA/Medicare	1,800	7.66%	10,110	43.02%	23,500	13,390	56.98%
01-2-6010-202	SUI	5	0.59%	54	6.40%	840	787	93.60%
01-2-6010-203	Health Insurance	2,076	7.94%	10,380	39.68%	26,157	15,778	60.32%

		Nov-25	November vs Budget %	2025-2026 YTD	YTD vs Budget %	2025-2026 Budget	Remaining Budget	Available Budget %
01-2-6010-204	Workers Compensation	95	13.25%	905	126.05%	718	(187)	-26.05%
01-2-6010-206	Dental Insurance	158	6.88%	791	34.41%	2,300	1,509	65.59%
01-2-6010-207	Vision Care	-	0.00%	-	0.00%	210	210	100.00%
01-2-6010-546	Travel, Meetings & Mileage	-	0.00%	679	22.64%	3,000	2,321	77.36%
01-2-6020-512	Propane	-	0.00%	-	0.00%	1,300	1,300	100.00%
01-2-6020-515	Customer Billing Supplies	-	0.00%	-	0.00%	6,500	6,500	100.00%
01-2-6020-529	Telephone - Admin	4,034	13.91%	12,829	44.24%	29,000	16,171	55.76%
01-2-6020-530	Office Supplies	1,726	43.14%	4,844	121.10%	4,000	(844)	-21.10%
01-2-6020-531	Postage	1,123	9.36%	4,328	36.06%	12,000	7,672	63.94%
01-2-6023-531	Computer IT	2,426	5.92%	13,357	32.58%	41,000	27,643	67.42%
01-2-6023-532	R & M Equipment	-	0.00%	-	0.00%	4,384	4,384	100.00%
01-2-6023-533	Outside Services	2,500	83.33%	10,000	333.33%	3,000	(7,000)	-233.33%
01-2-6023-535	Office Cleaning Serv	-	0.00%	720	28.80%	2,500	1,780	71.20%
01-2-6023-536	Legal Services	-	0.00%	1,427	12.97%	11,000	9,573	87.03%
01-2-6023-537	Audit Services	-	0.00%	-	0.00%	12,600	12,600	100.00%
01-2-6023-539	Employee Education	-	0.00%	-	0.00%	2,500	2,500	100.00%
01-2-6024-540	Memberships	20	0.18%	8,717	79.25%	11,000	2,283	20.75%
01-2-6024-542	Publications	-	0.00%	276	34.50%	800	524	65.50%
01-2-6024-543	Licenses, Permits & Cert.	155	3.44%	155	3.44%	4,500	4,345	96.56%
01-2-6024-999	County Avail Fee	-	0.00%	2,184	99.27%	2,200	16	0.73%
01-3-6025-100	Regular Pay	300	3.45%	2,300	26.44%	8,700	6,400	73.56%
01-3-6025-201	FICA/Medicare	23	2.34%	176	17.95%	980	804	82.05%
01-9-6030-546	Travel, Meetings & Mileage	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!
01-9-6030-569	Credit Card Service Charges	3,068	21.16%	16,652	114.84%	14,500	(2,152)	-14.84%
01-9-6030-570	Bank Service charges	589		3,082				#DIV/0!
01-9-6030-572	Business Insurance Expense	8,597	6.72%	45,380	35.45%	128,000	82,620	64.55%
01-9-6030-576	Misc Other Expense	105	10.50%	652	65.23%	1,000	348	34.78%
01-9-6030-577	Retired Employee Health	1,025	8.54%	5,125	42.70%	12,000	6,876	57.30%
01-9-6031-580	Interest Long Term Debt	475	8.33%	3,253	57.07%	5,700	2,447	42.93%
01-9-6031-581	Other Interest Charges	647	#DIV/0!	1,940	#DIV/0!	-	(1,940)	#DIV/0!
01-9-6032-583	Depreciation Expense	17	7.81%	88	39.85%	220	132	60.15%
TOTAL EXPENSES		**149,134**	6.29%	**987,965**	41.69%	**2,369,902**	**1,381,937**	58.31%
CAPITAL IMPROVEMENT PROJECTS (IN PROGRESS)								
01-9-6030-597	DWSRF Expenses	6,912	#DIV/0!	34,688	#DIV/0!	-	(34,688)	#DIV/0!
01-9-6030-598	DWR Intake	-	#DIV/0!	1,509,814	#DIV/0!	-	(1,509,814)	#DIV/0!
01-9-6030-599	SWRCB Disbursments	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!
TOTAL CIP IN PROGRESS*		**6,912**	#DIV/0!	**1,544,501**	#DIV/0!	-	**(1,544,501)**	#DIV/0!
CARRYOVER PROJECT (GRANT) REVENUE								
01-0-4020-430	DWR Grant Revenue	-	#DIV/0!	1,594,783	#DIV/0!	-	(1,594,783)	#DIV/0!
01-0-4020-431	SWRCB Grant Revenue	10,611	#DIV/0!	19,921	#DIV/0!	-	(19,921)	#DIV/0!
TOTAL CARRYOVER PROJECT REVENUE*		**10,611**	#DIV/0!	**1,614,704**	#DIV/0!	-	**(1,614,704)**	#DIV/0!
NEW CAPITAL PURCHASES / IMPROVEMENTS								
01-0-1090-170	CIP - Treatment Plant	-	#DIV/0!	225	#DIV/0!	-	(225)	#DIV/0!
01-0-1090-300	Filter Media Replacement	-	0.00%	-	0.00%	150,000	150,000	100.00%
01-0-1090-321	Filter Tank Inspection Cleaning		0.00%		0.00%	20,000	20,000	100.00%
01-0-1090-322	Flushing/Valve Program		0.00%	-	0.00%	25,000	25,000	100.00%
01-0-1090-330	Bobcat Repair/Replacement		0.00%		0.00%	20,000	20,000	100.00%
01-0-1090-332	CIP - Solar Central Tank		0.00%		0.00%	37,193	37,193	100.00%
01-0-1090-333	CIP - Solar Admin Tank	-	0.00%	3,719	10.00%	37,193	33,474	90.00%
01-0-1090-334	CIP - Solar Treatment Plant	-	0.00%	4,132	1.12%	367,322	363,190	98.88%
TBD	Valve Replacment Program		0.00%		0.00%	49,000	49,000	100.00%
TBD	Altitude Valve Replacement (Alamo)		0.00%		0.00%	20,000	20,000	100.00%
TBD	PRV		0.00%		0.00%	16,000	16,000	100.00%
TBD	Altitude Valve Replacement (Enebro)		0.00%		0.00%	20,000	20,000	100.00%
01-0-1070-164	Truck		0.00%		0.00%	25,000	25,000	100.00%
TOTAL NEW CAPITAL PURCHASES/IMPROVEMENTS		-	0.00%	**8,076**	1.03%	**786,708**	**778,632**	98.97%

*No budget listed for ongoing DWR and SWRCB projects that are 100% reimbursed

LDPCSD Financials	Statement of Net Assets (Balance Sheet) for the month ending November 2025		
Asset :			
Cash and investments		$	710,810
Restricted cash		$	-
Accts Receivable net of res		$	489,968
Water Drought Receivable		$	-
Inventory		$	69,932
Prpd expense & deposits		$	31,461
Deferred Outflow of Resources - OPEB		$	148,073
Deferred Outflow of Resources - Pension		$	390,475
	Total current assets	$	1,840,719
Property, plant & equipment		$	14,374,197
less depreciation		$	(8,912,076)
C I P		$	105,899
	Net P P & E	$	5,568,019
Other L T Assets			
	Total Assets	$	7,408,738
Liabilites:			
Accounts payable		$	485
Interest payable		$	1,185
Water Accrual		$	39,251
Accrued Payroll		$	178,180
A/P Accrued Payables		$	2,682
L T debt, current		$	114,730
	Total current liab	$	336,513
L T debt			
Post Retirment Benefit		$	1,887,871
Net Pension Liability		$	500,703
Deferred Inflow of Resources - OPEB		$	23,055
Deferred Inflow of Resources - Pension		$	421,133
Muni Loan		$	114,730
Verizon Lease		$	44,168
less current above		$	(114,730)
	Total Liabilites	$	3,213,443
Net assets		$	4,195,295
	Total liab & net ass't	$	7,408,738

Check Number	Vendor No	Vendor Name	Check Date	Check Amount
1906	000076	USPS	11/03/2025	811.34
2005	0003120	RCAC	11/03/2025	143.41
2006	000115	MARIPOSA COUNTY AUDITOR	11/03/2025	2,184.00
2007	000550	LUIS'S HOUSEKEEPING / YARDS	11/03/2025	180.00
2008	000105	PACIFIC GAS & ELECTRIC	11/03/2025	24,839.46
2009	0001526	BRIAN AYALA	11/07/2025	396.60
2010	00071	Mother Lode Answering Service	11/07/2025	624.00
2011	702	Warmerdam CPA Group	11/07/2025	2,500.00
2012	0007349	Recology Mariposa	11/07/2025	402.61
2013	0006293	WEX Bank	11/07/2025	1,613.36
2014	0000129	PRECISION ENVIRO-TECH	11/07/2025	385.00
2015	000203	GRISWOLD, LaSALLE, COBB, DOWD	11/07/2025	636.28
2016	00008	SENTRY ALARM SYTEMS	11/07/2025	376.87
2017	00740827	FERGUSON WATERWORKS	11/07/2025	1,050.75
2018	0005300	AVENTA TECHNOLOGY INC	11/07/2025	135.00
2019	001110	SDRMA	11/07/2025	2,305.79
2020	001110	SDRMA	11/07/2025	4,770.20
2021	001110	SDRMA	11/07/2025	646.79
2022	000165	ACWA/JPIA	11/07/2025	10,762.14
2023	0002321	STREAMLINE	11/07/2025	374.00
2024	0001526	BRIAN AYALA	11/17/2025	332.00
2025	0007349	Recology Mariposa	11/17/2025	402.61
2026	000585	MO CAL OFFICE SOLUTIONS	11/17/2025	312.38
2027	000037	JORGENSEN CO.	11/17/2025	761.75
2028	702	Warmerdam CPA Group	11/17/2025	2,500.00
2029	000105	PACIFIC GAS & ELECTRIC	11/17/2025	1,174.29
2030	000105	PACIFIC GAS & ELECTRIC	11/17/2025	25.24
2031	0006293	WEX Bank	11/17/2025	1,422.27
2032	000383	BUSINESS CARD	11/26/2025	1,544.99
2033	000383	BUSINESS CARD	11/26/2025	175.00
2034	000383	BUSINESS CARD	11/26/2025	1,204.55
2035	000383	BUSINESS CARD	11/26/2025	100.00
2036	0000605	Black Water Consulting Engineers Inc	11/26/2025	6,912.00
2037	000025	CHEMCO PRODUCTS COMPANY	11/26/2025	8,681.59
2038	000136	AT&T	11/26/2025	5,596.56
2039	000067	GENERAL PLUMBING SUPPLY CO., I	11/26/2025	297.77
2040	00008	SENTRY ALARM SYTEMS	11/26/2025	648.00
2041	00740827	FERGUSON WATERWORKS	11/26/2025	250.54
2042	0000129	PRECISION ENVIRO-TECH	11/26/2025	305.00
2043	004212	SWRCB - DWOCP	11/26/2025	4,421.00
2044	0001157	Sierra Instant Printing	11/26/2025	1,696.50
2045	000118	D & D PEST CONTROL *	11/26/2025	40.00
2046	660108	VERIZON WIRELESS	11/26/2025	340.14
2047	00035142	ROGERS MACHINERY COMPANY INC	11/26/2025	1,313.98
			Report Total:	**95,595.76**

Lake Don Pedro Community Services District
9751 Merced Falls Rd. La Grange, CA 95329
(209) 852-2331 – www.ldpcsd.org

DIRECTORS
Danny Johnson, President
Mary Smith, Vice President
Russell Warren
Emery Ross
Roy Phillips

Regular Meeting Minutes of the Board of Directors

9751 Merced Falls Road

November 17, 2025 at 1:00 p.m.

1. CALL TO ORDER: Presiding Officer: Establish Quorum, Pledge of Allegiance:

The Board of Directors of the Lake Don Pedro Community Services District held a regular meeting at 9751 Merced Falls Rd., La Grange, CA 95329
Vice President Smith called the meeting to order at 1:01 p.m.
Directors present: Smith, Phillips, and Warren
Directors absent: Johnson, Ross
Also present GM D. Savidge
Also present: Board Secretary: S. Marchesiello

2. PUBLIC COMMENT:

The Board received no public comment

3. PRESENTATION ONLY:

a. Presiding Officer's Report

None given at this time

b. General Manager's Report:

- Grant / Study Updates
- Current District Projects
- Operations Updates
- Administrative Updates

Presented by GM Dave Savidge

4. APPROVAL OF CONSENT AGENDA: The following items may all be approved in one motion or considered separately as determined appropriate by the President

a. Read and file the Treasurer's Report for the period ending October 31, 2025 including summary of claims paid

b. Approval of the Minutes of the following meetings:

- Regular Board Meeting of October 20, 2025

Motion: To approve the consent calendar
Votes: Carried 3-0
First: Warren Second: Philips
Ayes Warren, Phillips, and Smith
Absent: Johnson, and Ross

5. DISCUSSION AND ACTION ITEMS:

a. Discussion / Approval regarding the Continuation of Declaration of Emergency

Motion: To approve the continuation of declaration of emergency
Votes: Carried 3-0
First: Warren Second: Phillips
Ayes: Warren, Phillips, and Smith
Absent: Johnson, and Ross

b. Discussion / Approval regarding rescheduling the December regular Board Meeting from December 15, 2025 to December 8, 2025

Motion: To approve the rescheduling the December regular Board Meeting from December 15, 2025 to December 8, 2025
Votes: Carried 3-0
First: Warren Second: Phillips
Ayes: Warren, Phillips, and Smith
Absent: Johnson, and Ross

6. ADJOURNMENT: 1:23 p.m.

Respectfully submitted by,

S. Marchesiello
Board Secretary

Lake Don Pedro Community Services District

Special Meeting of December 8, 2025

AGENDA SUPPORTING DATA

5. **Discussion and Action Items**

a. Conduct the annual Board reorganization to include the appointment of the office of President and Vice-President

Recommended Motion

Staff recommends a motion for the following:

I move to appoint director_____to the office of Board President, and _____-to the office of Board Vice President.

Background

It is customary and the policy of the Board that in December of each year, the board conduct an annual organizational meeting in which the appointment of Board President and Vice President is made. The District policy describing the role of Board President and its policy on Board meeting, including the process and limitations of Board officers, is included with this agenda item. The Board is not required to change officers.

The Board is not bound by law to follow its own existing protocol or policy with regard to the appointment of officers, and there is also no legal guidance or industry standard on how officer appointments are made. If the Board is to take action which is counter to its policy in this matter, as a best practice the member making the motion should also state why the policy should not be applicable in consideration of their recommended action, and/or what changes to policy should be considered in the future by the Board.

Government Code 61043 simply states:

(a) Within 45 days after the effective date of the formation of a district, the board of directors shall meet and elect its officers. Thereafter, within 45 days after each general district or unopposed election, the board of directors shall meet and elect the officers of the board of directors. A board of directors may elect the officers of the board of directors annually.
(b) The officers of a board of directors are a president and a vice president. The president shall preside over meetings of the board of directors and the vice president shall serve in the president's absence or inability to serve.
(c) A board of directors may create additional offices and elect members to those offices, provided that no member of a board of directors shall hold more than one office.

POLICY TITLE: Board President

POLICY NUMBER: 4040

4040.1 The President of the Board of Directors shall serve as chairperson at all Board meetings. He/she shall have the same rights as the other members of the Board in voting, introducing motions, resolutions and ordinances, and any discussion of questions that follow said actions.

4040.2 In the absence of the President, the Vice President of the Board of Directors shall serve as chairperson over all meetings of the Board. If the President and Vice President of the Board are both absent, the remaining members present shall select one of themselves to act as chairperson of the meeting.

Lake Don Pedro Community Services District

Special Meeting of June 17, 2024

The following are standing committees that will conduct their meetings in compliance with the Brown Act:

- **Planning: Warren/Ross**
- **Warren - Lead**
  The Planning Committee shall be concerned with the formulation of plans for arranging, realizing, and/or achieving District goals.

- **Ordinance: Ross/Warren**
- **Ross - Lead**
  The Ordinance Committee shall be concerned with proposed ordinances, resolutions and/or District policies, except those pertaining specifically to personnel.

- **Personnel: Johnson / Phillips**
- **Johnson - Lead**
  The Personnel Committee shall be concerned with the functions, activities, operations, compensation and welfare of District staff.

- **Finance: Smith/ Phillips**
- **Smith - Lead**
  The Finance Committee shall be concerned with the financial management of the District, including the preparation of an annual budget and major expenditures.

- **Public Information: Smith/ Johnson**
- **Smith - Lead**
  The Public Information Committee shall be concerned with assuring that information regarding the affairs of the District is adequately and appropriately communicated to its constituents and the public at large.

LAKE DON PEDRO COMMUNITY SERVICES DISTRICT
DECLARATION OF LOCAL EMERGENCY

WHEREAS, pursuant to Public Contract Code § 22050 and Government Code § 8360, the Board of Directors of the Lake Don Pedro Community Services District ("District") proclaims the existence or threatened existence of a local emergency when the District is affected or likely to be affected by adverse conditions; and

WHEREAS, the Board of Directors of the District does hereby find as follows:

That conditions of risk to persons and property have arisen within the District, caused by the need to install solar power facilities at the District's water treatment plant to ensure it is timely operating after the District applied for the PG&E NEM2 electric metering program in order to receive better credit for the energy generated at the District's solar facility and afford potential rate relief to the District's ratepayers; and

That this condition is or is likely to be beyond the control of the services, personnel, equipment, and facilities of the District; and

That the conditions of emergency exist as of the date hereof and are ongoing because the District needs to complete installation of solar power at its treatment plant and of the five contractors consulted only one submitted a written proposal for the solar project and that said solar power facilities need to be installed with due deliberate speed for the reasons aforesaid.

NOW, THEREFORE, IT IS HEREBY PROCLAIMED that a local emergency now exists throughout the LAKE DON PEDRO COMMUNITY SERVICES DISTRICT, and;

IT IS FURTHER PROCLAIMED AND ORDERED that during the existence of the said local emergency the powers, functions, and duties of the emergency organization of the Lake Don Pedro Community Services District shall be those prescribed by state law, by ordinances, and resolutions of the Lake Don Pedro Community Services District; and that this Declaration shall be reviewed and renewed as required in accordance with applicable law.

Approved and ratified by a unanimous vote of Board members at a meeting thereof duly held and at which a quorum was present.

DATED: December 8, 2025.

By: _____
Danny Johnson, President,
Board of Directors, Lake Don Pedro Community Services District
Address: 9751 Merced Falls Road, La Grange CA 95329

Lake Don Pedro Community Services District

STAFF REPORT

TO: Board of Directors
FROM: General Manager
DATE: December 8, 2025
SUBJECT: Authorization to Purchase AZURE Butterfly Valve with Actuator

Recommendation

It is recommended that the Board of Directors authorize the purchase of one (1) AZURE butterfly valve with actuator in the amount of **$11,057.19**.

Background

The District's ongoing infrastructure maintenance program requires periodic replacement of aging and critical valve components to ensure reliable water delivery and system performance. The butterfly valve and actuator assembly is a key element in regulating flow within the distribution system. Staff has identified that the Alamo Tank continues to overflow as a result of the failure of the existing valve, necessitating corrective action to ensure proper system operation. Replacement is necessary to maintain operational reliability, comply with regulatory requirements, and avoid potential service disruptions.

Discussion

The AZURE butterfly valve with actuator was identified as the most suitable replacement based on:

- **Compatibility** with current system specifications and engineering requirements.
- **Durability and reliability** for long-term service in high-demand conditions.
- **Operational efficiency** with automated actuator control, reducing manual intervention.
- **Vendor support and warranty coverage** ensuring ongoing technical assistance.

The quoted purchase price for the valve and actuator assembly is **$11,057.19**. Staff has reviewed the proposal and determined it to be reasonable and consistent with market pricing for equipment of this type.

Recommendation -Approval of this purchase will allow the District to replace a critical valve assembly, ensuring continued operational reliability and compliance with system performance standards.

Lake Don Pedro Community Services District

STAFF REPORT

To: **Board of Directors**

From: **Dave Savidge**

Date: **December 8, 2025**

Subject: Adoption of the Tuolumne County Multi-Jurisdictional Hazard Mitigation Plan Update of 2024 and Lake Don Pedro CSD Annex

📌 Purpose

The purpose of this report is to present for consideration a resolution adopting the Tuolumne County Multi-Jurisdictional Hazard Mitigation Plan (MJHMP) Update of 2024, including the LDPCSD Annex. Adoption of the plan demonstrates the LDPCSD commitment to hazard mitigation and ensures eligibility for federal disaster assistance and mitigation funding.

🕮 Background

- The Robert T. Stafford Disaster Relief and Emergency Assistance Act, the National Flood Insurance Act of 1968, and the National Dam Safety Program Act require jurisdictions to adopt hazard mitigation plans to remain eligible for federal funding.
- Tuolumne County coordinated a multi-jurisdictional planning process in 2024, allowing participation by local communities, including the LDPCSD.
- The LDPCSD Annex identifies specific mitigation goals and actions to reduce or eliminate long-term risks to people and property from natural hazards.

💬 Discussion

Adoption of the MJHMP Update of 2024, including the LDPCSD Annex, will:

- Establish the LDPCSD official commitment to hazard mitigation.

- Provide a framework for implementing mitigation actions that protect life, property, and critical infrastructure.
- Maintain eligibility for federal disaster assistance and hazard mitigation grant programs.
- Ensure alignment with Tuolumne County's broader hazard mitigation strategies.

While minor revisions may be required to meet plan approval requirements, adoption at this time secures compliance. Future updates beyond the current approval period will require separate resolutions.

💵 Fiscal Impact

There is no direct fiscal impact associated with adoption of the plan. However, adoption ensures eligibility for federal and state hazard mitigation funding opportunities, which may reduce future costs associated with disaster recovery and infrastructure protection.

✅ Recommendation

Staff recommends that the LDPCSD Board of Directors adopt the attached resolution accepting the Tuolumne County Multi-Jurisdictional Hazard Mitigation Plan Update of 2024 and the LDPCSD Annex.

RESOLUTION NO. 2025-11

A RESOLUTION OF THE BOARD OF DIRECTORS OF THE LAKE DON PEDRO COMMUNITY SERVICES DISTRICT ADOPTING THE 2024 UPDATED MULTI-JURISDICTIONAL LOCAL HAZARD MITIGATION PLAN

WHEREAS, Lake Don Pedro CSD recognizes the threat natural hazards pose to the district, its customers, and the people and property within Tuolumne County; and

WHEREAS, Lake Don Pedro CSD is a participating jurisdiction in the Tuolumne County Multi-Jurisdictional Hazard Mitigation Plan as an Annex; and

WHEREAS, the Tuolumne Utilities District has prepared an update to the existing hazard mitigation plan that was last adopted in 2019, hereby known as the Tuolumne Utilities District Hazard Mitigation Plan Update of 2024 in accordance with federal laws, including the Robert T. Stafford Disaster Relief and Emergency Assistance Act; and

WHEREAS, the Tuolumne Utilities District Hazard Mitigation Plan Update of 2024 identifies mitigation goals and actions to reduce or eliminate long-term risk to the district, its customer, and the people and property in Tuolumne County from the impacts of future natural hazards and disasters; and

WHEREAS, the District in conjunction with Tuolumne County concluded a planning process which allowed participation by the local community; and

WHEREAS, Adoption by the Lake Don Pedro CSD demonstrates its commitment to hazard mitigation and achieving the goals outline in the Tuolumne Utilities Hazard Mitigation Plan Update of 2024.

NOW THEREFORE BE IT RESOLVED THAT THE BOARD OF DIRECTORS OF THE LAKE DON PEDRO COMMUNITY SERVICES DISTRICT DOES HEREBY:

Accepts the Tuolumne County Multi-Jurisdictional Hazard Mitigation Plan Update of 2024 as an official plan; and hereby adopts the Tuolumne Utilities District Hazard Mitigation Plan to be included as an annex to the Tuolumne County Plan.

BE IT FURTHER RESOLVED that a copy of this Resolution and a copy of the 2024 Tuolumne County Multi-Jurisdictional Hazard Mitigation Plan will be forwarded to the California Governor's Office of Emergency Services and the Federal Emergency Management Agency.

WHEREFORE, this Resolution is passed and adopted by the Board of Directors of the Lake Don Pedro Community Services District on December 8, 2025, by the following vote:

AYES: (0)

NAYS: (0)

ABSENT: (0)

ABSTAIN: (0)

_____

Danny Johnson, Board President

ATTEST:

_____

Syndie Marchesiello, Board Secretary

CERTIFICATE OF SECRETARY

I, Syndie Marchesiello, as the duly appointed Board Secretary of the Lake Don Pedro Community Services District, do hereby certify that the foregoing Resolution was duly and regularly adopted on the 8th day of December at the Special Meeting of the Board of Directors.

_____

Syndie Marchesiello, Board Secretary