**Lake Don Pedro Community Services District**
9751 Merced Falls Rd. La Grange, CA 95329
(209) 852-2331 – www.ldpcsd.org

**DIRECTORS**
Danny Johnson, President
Mary Smith, Vice President
Russell Warren
Emery Ross
Roy Phillips

# Regular Meeting of the Board of Directors

9751 Merced Falls Road

***August 17, 2026 at 1:00 p.m.***

***Mission Statement: The Lake Don Pedro CSD is dedicated to providing our customers with ample quantities of high quality water meeting all standards, in a fiscally responsible manner.***

1. **CALL TO ORDER**: Presiding Officer: Establish Quorum, Pledge of Allegiance:

2. **PUBLIC COMMENT:**

Any person may address the Board at this time on any matter within the jurisdiction of the Board that is NOT ON THE AGENDA A maximum of three minutes is allowed each person and a maximum of 20 minutes per topic. Any person wishing to address the Board on an item ON THE AGENDA will be given the opportunity at that time. Speakers are encouraged to consult District Management or Directors prior to agenda preparation regarding any District matters, as no action will be taken on non-agenda issues.

**3. PRESENTATION ONLY:**

a. Presiding Officer's Report
b. General Manager's Report:
- Grant / Study Updates
- Current District Projects
- Operations Updates
- Administrative Updates
- CIP Meter Update
- Generators Update

**4. APPROVAL OF CONSENT AGENDA: The following items may all be approved in one motion or considered separately as determined appropriate by the President**

a. Read and file the Treasurer's Report for the period ending July 31, 2026 including summary of claims paid
b. Approval of the Minutes of the following meetings:
- Regular Board Meeting of July20, 2026

c. Correspondence –SDRMA Letters & Award
- Re: No Paid Workers' Compensation Claims in 2025-26
- Re: President's Special Acknowledgement Award- Property/ Liability Program

**5. DISCUSSION AND ACTION ITEMS:**

a. Discussion / Approval regarding the Continuation of Declaration of Emergency

**6. ADJOURNMENT:**

Meeting agendas and written materials supporting agenda items, if produced, can be received by the public for free in advance of the meeting by any of the following options:

- A paper copy viewed at the District office, 9751 Merced Falls Rd., La Grange, CA 95329 during business hours or mailed pursuant to a written request and payment of associated mailing fees
- An electronic copy received by email. Note - a form requesting email delivery of agendas and/or meeting materials must be completed a minimum of one week in advance of the meeting
- Viewed on the Board page of the District's website
- A limited number of copies of agenda materials will also be available at the meeting

Americans with Disabilities Act Compliance: If you require special assistance to participate in Board Meetings, please contact the LDPCSD Board Secretary at (209) 852-2251 Ext. 2. Advance notification will enable the District to make reasonable arrangements to insure accessibility

# GENERAL MANAGER'S REPORT

August 17, 2026

## 🌥 Lake Level Summary

**Data as of Midnight – August 09, 2026 (DWR)**

- **Storage:** 666,585 AF
- **Reservoir Elevation:** 809.09 ft.
- **65%** of Total Capacity
- **105%** of Historical Average for This Date
- **Total Capacity:** 1,024,600 AF
- **Avg.** Stor for August 09,: 633,245 AF

# Raw Water Tank should be paid off in a week. CONGRATULATIONS!!!

## ☀️ Solar Initiatives

Carports are being installed and hopefully completed by the time of this meeting. A drilling rig (Fox Loomis) was called out to finish the holes for the carport steel post. Pacific Solar spent 3 weeks trying to drill and got as deep as 7 ft. Total depth needed to be 13 ft. Inspection for the holes was last Tuesday by Mariposa County and concrete was poured immediately after. I'm hoping by the time of the Board Meeting that the construction will be complete. It will be close.

Billing – working with PG&E to figure out what our cost savings have been to date. Because they were slow to give us a credit from solar, it throws off the numbers that I have come up with. So I think I will wait another month and try a comparison again.

## 💧 Grant & Study Updates

# DWR Raw Water Intake Pump Station

Mountain Cascade is finishing up the punch list which includes: correct name plates, lighting and some cleanup. We are asking for a video of the pipeline and also the pump during start up to see how the water reacts around the pump. We have a meeting on Thursday the 13th. One of the reasons is we noticed turbidities were a little high when we started the new pump. Other than that the pump has been working well and we have had no issues.

## ⚙️ Operations Overview

Other than the raw water transmission main, the distribution system is constructed of asbestos-cement (AC) and blue PVC pipe. When outside contractors perform work in the area, they contact Underground Service Alert (USA) prior to excavation or boring. Because AC and PVC are non-metallic materials, they cannot be located with standard metal-detection equipment, so field staff must rely on best-estimate markings based on historical records and field conditions.

Last week, at approximately 2:00 p.m., a contractor performing a bore on Picadero struck our distribution line, resulting in a temporary service interruption. Temperatures were extremely high that afternoon, but our operators responded quickly, completed the repair, and restored service.

The contractor was not at fault. The pipeline was installed along a roadway bend, and our USA mark was off by roughly one foot, causing the bore path to intersect the line.

Since the heat has been so bad, the guys have been working until noon and in the afternoon they have been studying for their distribution and treatment certificates. We also use this time for safety meetings and tailgate meetings.

**Treatment Plant**

During the warm months (late May through September), our treatment process becomes less effective. Hotter water and seasonal lake turnover likely reduce raw-water quality, especially since our intake can only pull from deeper layers. Staff has seen higher raw-water turbidity along with a drop in both pH and alkalinity.

We must keep treated water pH between 7.0 and 9.5. As raw-water pH drops, we monitor closely and add caustic soda after treatment if pH falls below 7.0. Recently, treated pH has stayed just above this minimum. The bigger issue is alkalinity: when it falls below 60 mg/L, our polymer does not work well, resulting in poor floc formation, higher turbidity, heavier filter loading, and more frequent backwashing.

Jar testing shows that adding caustic soda **before** treatment at 16 ppm raises raw-water pH to 8.5–9.3 and increases alkalinity to 60 mg/L or higher. With alkalinity restored, the polymer becomes fully effective again and produces strong floc.

The State Water Board has approved moving the caustic-soda injection point to pre-treatment. Once equipment arrives, staff will make the change and run a pilot study. Improving coagulation and floc formation should reduce filter strain, lower backwashing, decrease chlorine demand, and help reduce disinfection byproducts such as TTHMs and HAA5s—supporting compliance and overall system performance.

**Generators**

Final review with ATEEM (electrical engineer) and Black Water was completed on the descriptions of the locations and amount of pumps that need to be powered. We are now looking at costs and the sizing of generators for each site. After that we will incorporate in a plan and submit for funding.

**Meter Program**

Badger Meter was on site to provide a presentation on their metering program. With this visit, we have now completed interviews with Sensus, Neptune, and Badger. We are evaluating multiple procurement and implementation approaches, including a manual-read replacement strategy, targeted software enhancements, or a full end-to-end system purchase and deployment.

# Upcoming Crew Projects

- Tee and 2 valve replacements. Grillo Way

## 💰 Financial Overview

As of **July 31st, 2026**, LDPCSD remains financially stable, with revenues and expenditures aligned with budget expectations.

Monthly Reserve Projections – As of July 31st, we are looking at a reserve of approximately $100,000. The goal is going to be $150,000 by the end of the year. But unexpected costs can hinder us.

**Reminder -** The Treasurer's Report shows a $1 million balance in the Money Market account; however, our **average daily balance is approximately $500,000**, due to $420,000 held from our Mountain Cascade project. Which is a significant improvement from prior years.

# Major Upcoming Expenditures

- Solar Installations (Admin & Central Tank) – Admin paid in full; Central Tank pending
- Raw Water Tank – **COMPLETED PAID IN FULL**

- Server for Office – Approximately $20,000

## ⍰ Safety Meetings

Last month we had a 2 hour fall protection course, in addition we added a 1 hour fall protection video as well this last week. The reason is that we eventually be fully trained on climbing the tank ladders and using scissors lifts to clean solar.

**IMPORTANT**

Over a week ago, two workers were killed in a trench collapse in Stockton. Our team reviewed the information released by the media and discussed the contributing factors, including soil weight, proper shoring practices, and the specialized equipment required for safe trench operations.

As a result of this review, staff recommends purchasing a small enclosed trailer dedicated solely to storing shoring materials and emergency trench-response tools. Based on my past experience, this type of resource is most effective when shared with local fire departments, creating a coordinated and readily accessible safety asset for the region.

We will revisit trench excavation and safety asap as a refresher course for the guys.

Monthly safety meetings continue to reinforce best practices, regulatory compliance, and a strong culture of safety and accountability.

## 📞 Contact Information

For questions or additional information:

- **District Office:** (209) 852-2331 Ext. 1
- **Email:** dave@ldpcsd.org

**End of Month Water Report** **July 2026**

| Description | CCF | Acre/ft. | Percent | |
|---|---|---|---|---|
| Water pumped from Lake McClure acre/ft. | 29017 | 66.61 | | |
| Water pumped from Well acre/ft. | 1698 | 3.90 | | |
| Total Pumped acre/ft. | | 70.51 | | |
| Last month acre/ft. | | 67.26 | | |
| Difference from last month % | | | 4.83% | |
| Treated water sold acre/ft. | 20803 | 47.76 | | |
| Last month treated water sold acre/ft. | | 47.80 | | |
| Difference from last month % | | | -0.09% | |
| Golf course water sold acre/ft. | 0 | 0.00 | | |
| Hydrant usage | 125.7 | 0.29 | | |
| Billed Metered Customers | | | | 1548 |
| Meters with no consumption this month | | | | 244 |
| Meters with no consumption last month | | | | 260 |
| Usage outside filed MID Place of Use | 1178 | 2.70 | | |
| Total acre/ft. from Wells | | 3.90 | | |
| Backwash/Rinse on start up | 1179 | 2.71 | | |
| Plant Process Equipment (FIXED VALUE) | 75 | 0.17 | | |
| Water in Distribution system (Averaged Main Size) FIXED VALUE | 901 | 2.07 | | |
| Sed Basin cleaning | 0 | 0.00 | | |
| Raw Storage Difference from last month | 150.35 | 0.35 | | |
| Treated storage difference from last month | -67.18 | -0.15 | | |
| Total water loss in acre/ft. ( Leaks and Evaporation) | | 17.17 | 24.36% | |

**End of the Month MID LakeMcClure Readings**

| | | |
|---|---|---|
| Date of Reading | 7/29/2026 | |
| Inflow | 116 | CFS (Cubic Feet Per Second) |
| Storage | 712,170 | AF (Acre Feet) |
| Elevation | 816.79 | Feet Above Mean Sea Level |
| Outflow | 2593 | CFS (Cubic Feet Per Second) |
| Lake McClure Capacity | 1,024,600 | AF (Acre Feet) |

## Note: Intake meter inoperable at time of reading.

Water pumped from lake innaccurate due to being taken
a week later than other reads after repairs made raising water loss totals.

**Project Name & Description: Meter Replacement Program - Create a plan to replace all some residential and Commercial meters including our Well and Pump sites. Submit for grants or finance options.**

**Start Date: January 2026**

**Target Date: December 2026**

| Date | Status | %Complete | Notes |
|---|---|---|---|
| January | ongoing | 75% | Determine exact number of meters |
| February | | 100% | Met with Sensus Meters and Neptune to research their products |
| March | | 100 | reviewed options for funding. California Consulting. 50/50 Grant Matching. Loan? |
| April | | 100% | Identify No. of service lines that need replacement |
| May | | 100% | Meet towards the end of the month to identify |
| June | | 100% | Review meters needed.Discuss next steps. |
| July | | 100% | Met with Neptune on a TEAMS meeting. Badger arrived at our yard. Discussed there product |
| August | | 75% | Emailing back and forth with Badger. Asking for cost estimates. |
| September | | | |
| October | | | |
| November | | | |
| December | | | |
| | | | |
| | | | |
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| | | | |

**Project Name & Description: Generator Program -Create a plan that includes amount of generators needed, sizes, electrical demands and costs. The goal is to submit this plan to the SWRCB and pursue grants.**

**Start Date: March 2026**

**Target Date: December 2026**

| Date | Status | %Complete | Notes |
|---|---|---|---|
| March | | 100% | Conference call with DDW to discuss potential funding pathways. TEAMS meeting with BlackWater and ATEEM and set up site visit. |
| April | | 100% | Met with ATEEM and BlackWater field site visits for generator info. Report should be complete in a couple of months. |
| May | | 100% | Report complete. Marked up for further review |
| June | | 100% | markups. Waiting to review. Met with SWRCB. Received out of compliance letter. |
| July | | 75% | report that will be submitted to SWRCB. Gathering cost estimates. |
| August | | 50% | Cost estimates and size of generators. |
| September | | | |
| October | | | |
| November | | | |
| December | Report deadline and submit for grant | Report deadline and submit for grant | |
| November | | | |
| December | | | |
| | | | |
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# LAKE DON PEDRO
# COMMUNITY SERVICES DISTRICT

## Treasurer's Report

Reporting Period: July 2026

**The district ended the month of July 2026 with the following balances in our accounts:**
* All bank accounts verified against bank statements

| | | |
|---|---|---|
| Restricted: | | |
| Investment - LAIF | $ 204,139 | |
| Total Restricted: | | $ 204,139 |
| Unrestricted: | | |
| Checking | $ (12,615) | |
| Money Market - Working Capital | $ 1,026,870 | |
| Petty Cash | $ 125 | |
| Total Unrestricted: | | $ 1,014,380 |
| Total Restricted & Unrestricted: | | $ 1,218,519 |

**The district ended July 2026 with the following amounts affecting our financial status:**

| | Jul-2026 | Year to Date |
|---|---|---|
| Sales & Business Revenue: | $ 239,731 | $ 239,731 |
| Total Operating Expenses: | $ (207,735) | $ (207,735) |
| Non-Operating Income/Expense: | $ (7,380) | $ (7,380) |
| Change in Net Assets (P&L): | $ 24,616 | $ 24,616 |
| Net Cash Flow: | $ (70,910) | $ (70,910) |

**Accounts Receivable:**

| Billing Time Frame | Utility Billing | Availability Billing | A/R Other | A/R Accrue |
|---|---|---|---|---|
| Current | $ 37 | $ 179,098 | $ 458 | $ 224,531 |
| > 30 Days | $ 61,998 | $ - | $ 201 | $ - |
| > 60 Days | $ 24,368 | $ - | $ 25 | $ - |
| > 90 Days | $ 25,872 | $ - | $ - | $ - |
| > 120 Days | $ 96,747 | $ - | $ 35,351 | $ - |
| Credits | $ (53,189) | $ - | $ - | $ - |
| Total | $ 155,833 | $ 179,098 | $ 36,036 | $ 224,531 |
| Total Combined | $ 559,463 | | $ 36,036 | |
| G/L Balance | $ 559,463 | | $ 36,036 | |
| Difference | $ - | | $ - | |

* Amount of availability payments received: $179,098

* Amount of availability payments outstanding: $179,098

**Accounts Payables:**

| Payable Time Frame | A/P Trade | A/P Accruals | A/P Water Accrual |
|---|---|---|---|
| Current | $ 14,131 | $ - | $ 13,586 |
| > 30 Days | $ - | $ - | $ - |
| > 60 Days | $ - | $ - | $ - |
| > 90 Days | $ - | $ - | $ - |
| Credits | $ - | $ - | $ - |
| Total | $ 14,131 | $ - | $ 13,586 |
| G/L Balance | $ 14,131 | $ - | $ 13,586 |
| Difference | $0 | $0 | $0 |

" I certify that the District investments have been made in accordance with the Investment Policy. I further certify that the District has adequate revenue to cover its operating expenses for the next six months, in accordance with California Government Code Sections 53646 (b) (2) and (3) respectively".

| Name | Title | Date |
|---|---|---|

**Statement of Revenues and Expenses (P&L)**
**July 2026 & Year-To-Date Versus 6/30/27 Approved Budget**

| | | Jul-26 | July vs Budget % | 2026-2027 YTD | YTD vs Budget % | 2026-2027 Budget | Remaining Budget | Available Budget % |
|---|---|---|---|---|---|---|---|---|
| **Revenue** | | | | | | | | |
| 01-0-3010-301 | Meter Reconnection Fee | | 0.00% | | 0.00% | 100 | 100 | 100.00% |
| 01-0-3010-302 | Donated Capital - Meters Curre | 10,000 | 50.00% | 10,000 | 50.00% | 20,000 | 10,000 | 50.00% |
| 01-0-4010-400 | Water Sales Residential | 61,802 | 13.22% | 61,802 | 13.22% | 467,656 | 405,854 | 86.78% |
| 01-0-4010-402 | Water Availability Revenue | 10,433 | 5.96% | 10,433 | 5.96% | 175,000 | 164,567 | 94.04% |
| 01-0-4010-403 | Water Service Charges | 161,145 | 8.61% | 161,145 | 8.61% | 1,870,749 | 1,709,604 | 91.39% |
| 01-0-4020-410 | Interest Income - LAIF | 1,973 | 22.68% | 1,973 | 22.68% | 8,700 | 6,727 | 77.32% |
| 01-0-4020-413 | Int Inc Penalties - Customer | 4,919 | 9.84% | 4,919 | 9.84% | 50,000 | 45,081 | 90.16% |
| 01-0-4020-414 | Transfer Fee Income | 400 | 7.27% | 400 | 7.27% | 5,500 | 5,100 | 92.73% |
| 01-0-4020-415 | Other Income | 150 | 8.33% | 150 | 8.33% | 1,800 | 1,650 | 91.67% |
| 01-0-4020-416 | Meter Set Fee | 1,000 | 30.77% | 1,000 | 30.77% | 3,250 | 2,250 | 69.23% |
| 01-0-4020-900 | Hydrant Service Charge | 35 | 35.00% | 35 | 35.00% | 100 | 65 | 65.00% |
| 01-0-4020-901 | Hydrant Rental | 40 | 10.00% | 40 | 10.00% | 400 | 360 | 90.00% |
| 01-0-4020-902 | Hydrant Consumption | 383 | 42.60% | 383 | 42.60% | 900 | 517 | 57.40% |
| 01-0-4020-999 | Avail Fee Income | 4,492 | 195.30% | 4,492 | 195.30% | 2,300 | (2,192) | -95.30% |
| 01-0-4040-100 | Lease Fee | 2,495 | 8.50% | 2,495 | 8.50% | 29,370 | 26,875 | 91.50% |
| **TOTAL REVENUE** | | **259,268** | 9.84% | **259,268** | 9.84% | **2,635,825** | **2,376,557** | 90.16% |
| | | | | | | | | |
| **Expenses** | | | | | | | | |
| 01-1-5010-100 | Regular Pay - Plant | 28,162 | 10.83% | 28,162 | 10.83% | 260,000 | 231,838 | 89.17% |
| 01-1-5010-101 | Overtime Pay | 4,669 | 11.97% | 4,669 | 11.97% | 39,000 | 34,331 | 88.03% |
| 01-1-5010-102 | Sick Pay | 1,776 | 9.60% | 1,776 | 9.60% | 18,500 | 16,724 | 90.40% |
| 01-1-5010-104 | Vacation Pay | 3,013 | 14.35% | 3,013 | 14.35% | 21,000 | 17,987 | 85.65% |
| 01-1-5010-105 | Holiday Pay | 967 | 4.50% | 967 | 4.50% | 21,476 | 20,509 | 95.50% |
| 01-1-5010-200 | PERS | 1,974 | 6.80% | 1,974 | 6.80% | 29,039 | 27,065 | 93.20% |
| 01-1-5010-201 | FICA/Medicare | 2,848 | 10.39% | 2,848 | 10.39% | 27,409 | 24,561 | 89.61% |
| 01-1-5010-202 | SUI | - | 0.00% | - | 0.00% | 600 | 600 | 100.00% |
| 01-1-5010-203 | Health Insurance | 5,211 | 8.02% | 5,211 | 8.02% | 65,000 | 59,789 | 91.98% |
| 01-1-5010-204 | Workers Compensation | 1,218 | 7.61% | 1,218 | 7.61% | 16,000 | 14,782 | 92.39% |
| 01-1-5010-206 | Dental Insurance | 312 | 6.25% | 312 | 6.25% | 5,000 | 4,688 | 93.75% |
| 01-1-5010-546 | Travel, Meetings & Mileage | 99 | 2.48% | 99 | 2.48% | 4,000 | 3,901 | 97.52% |
| 01-1-5020-510 | Repair & Maintenance - Plant | 3,318 | 6.32% | 3,318 | 6.32% | 52,500 | 49,182 | 93.68% |
| 01-1-5020-511 | Repair & Maintenance - Vehicle | 6,599 | 31.43% | 6,599 | 31.43% | 21,000 | 14,401 | 68.57% |
| 01-1-5020-512 | Repair & Maintenance - Distribution | 758 | 0.89% | 758 | 0.89% | 85,000 | 84,243 | 99.11% |
| 01-1-5020-520 | Small Tools & Equipment | 109 | 1.21% | 109 | 1.21% | 9,000 | 8,891 | 98.79% |
| 01-1-5020-521 | Vehicle Equipment Fuel | 1,779 | 8.27% | 1,779 | 8.27% | 21,500 | 19,721 | 91.73% |
| 01-1-5020-522 | Gas, Oil & Lubricant - Plant | 220 | 6.29% | 220 | 6.29% | 3,500 | 3,280 | 93.71% |
| 01-1-5020-524 | Health & Safety | - | 0.00% | - | 0.00% | 7,770 | 7,770 | 100.00% |
| 01-1-5020-529 | Telephone - T & D | 2,722 | 8.51% | 2,722 | 8.51% | 32,000 | 29,278 | 91.49% |
| 01-1-5020-544 | Water Testing Fees | 835 | 5.22% | 835 | 5.22% | 16,000 | 15,165 | 94.78% |
| 01-1-5020-545 | Water System Fees | - | 0.00% | - | 0.00% | 13,700 | 13,700 | 100.00% |
| 01-1-5020-548 | Water Testing Materials | - | 0.00% | - | 0.00% | 4,000 | 4,000 | 100.00% |
| 01-1-5021-521 | Water Treatment Chemicals | 24,653 | 29.00% | 24,653 | 29.00% | 85,000 | 60,347 | 71.00% |
| 01-1-5021-524 | P G & E Power - Office | 195 | 38.96% | 195 | 38.96% | 500 | 305 | 61.04% |
| 01-1-5021-525 | P G & E Power - Intake | 17,643 | 9.29% | 17,643 | 9.29% | 190,000 | 172,357 | 90.71% |
| 01-1-5021-526 | P G & E Power - Well | 25 | 8.31% | 25 | 8.31% | 300 | 275 | 91.69% |
| 01-1-5021-527 | P G & E Power - Water Treatment | 24 | 0.10% | 24 | 0.10% | 25,000 | 24,976 | 99.90% |
| 01-1-5021-528 | P G & E Power - Distribution | 4,951 | 6.29% | 4,951 | 6.29% | 78,750 | 73,799 | 93.71% |
| 01-1-5021-529 | P G & E Power - Well 2 | 1,410 | 9.09% | 1,410 | 9.09% | 15,500 | 14,090 | 90.91% |
| 01-1-5021-530 | P G & E Power - Medina | 29 | 2.91% | 29 | 2.91% | 1,000 | 971 | 97.09% |
| 01-1-5021-561 | Purchased Water Actual-mid-p | 16,377 | 13.31% | 16,377 | 13.31% | 123,000 | 106,623 | 86.69% |
| 01-1-5023-533 | Outside Services | 459 | 2.30% | 459 | 2.30% | 20,000 | 19,541 | 97.70% |
| 01-1-5023-535 | Fire Protection/Weed Control | - | 0.00% | - | 0.00% | 5,400 | 5,400 | 100.00% |
| 01-1-5023-537 | Pest Control | 40 | 6.67% | 40 | 6.67% | 600 | 560 | 93.33% |
| 01-1-5023-538 | Engineering Services | - | 0.00% | - | 0.00% | 3,500 | 3,500 | 100.00% |
| 01-1-5023-539 | Employee Education | - | 0.00% | - | 0.00% | 2,500 | 2,500 | 100.00% |
| 01-1-5024-540 | Memberships | 1,485 | 92.81% | 1,485 | 92.81% | 1,600 | 115 | 7.19% |
| 01-1-5024-543 | Licenses, Permits & Cert. | - | 0.00% | - | 0.00% | 1,000 | 1,000 | 100.00% |
| 01-1-5032-583 | Depreciation Expense | 24,468 | 8.16% | 24,468 | 8.16% | 300,000 | 275,532 | 91.84% |
| 01-2-6010-100 | Regular Pay - Administration | 36,939 | 12.38% | 36,939 | 12.38% | 298,352 | 261,413 | 87.62% |
| 01-2-6010-101 | Overtime Pay | 46 | 1.52% | 46 | 1.52% | 3,000 | 2,954 | 98.48% |
| 01-2-6010-102 | Sick Pay | 3,845 | 29.58% | 3,845 | 29.58% | 13,000 | 9,155 | 70.42% |
| 01-2-6010-104 | Vacation Pay | 4,186 | 22.03% | 4,186 | 22.03% | 19,000 | 14,814 | 77.97% |
| 01-2-6010-105 | Holiday Pay | 503 | 6.71% | 503 | 6.71% | 7,500 | 6,997 | 93.29% |
| 01-2-6010-200 | PERS | 2,123 | 7.32% | 2,123 | 7.32% | 29,000 | 26,877 | 92.68% |
| 01-2-6010-201 | FICA/Medicare | 2,942 | 11.77% | 2,942 | 11.77% | 25,000 | 22,058 | 88.23% |
| 01-2-6010-202 | SUI | 16 | 1.86% | 16 | 1.86% | 840 | 825 | 98.14% |

| | | Jul-26 | July vs Budget % | 2026-2027 YTD | YTD vs Budget % | 2026-2027 Budget | Remaining Budget | Available Budget % |
|---|---|---|---|---|---|---|---|---|
| 01-2-6010-203 | Health Insurance | 2,284 | 8.46% | 2,284 | 8.46% | 27,000 | 24,716 | 91.54% |
| 01-2-6010-204 | Workers Compensation | 120 | 8.03% | 120 | 8.03% | 1,500 | 1,380 | 91.97% |
| 01-2-6010-206 | Dental Insurance | 158 | 6.88% | 158 | 6.88% | 2,300 | 2,142 | 93.12% |
| 01-2-6010-207 | Vision Care | - | 0.00% | - | 0.00% | 210 | 210 | 100.00% |
| 01-2-6010-546 | Travel, Meetings & Mileage | - | 0.00% | - | 0.00% | 3,000 | 3,000 | 100.00% |
| 01-2-6020-512 | Propane | - | 0.00% | - | 0.00% | 1,300 | 1,300 | 100.00% |
| 01-2-6020-515 | Customer Billing Supplies | - | 0.00% | - | 0.00% | 6,500 | 6,500 | 100.00% |
| 01-2-6020-529 | Telephone - Admin | 4,230 | 10.32% | 4,230 | 10.32% | 41,000 | 36,770 | 89.68% |
| 01-2-6020-530 | Office Supplies | 327 | 4.67% | 327 | 4.67% | 7,000 | 6,673 | 95.33% |
| 01-2-6020-531 | Postage | 810 | 6.48% | 810 | 6.48% | 12,500 | 11,690 | 93.52% |
| 01-2-6023-531 | Computer IT | 3,305 | 8.06% | 3,305 | 8.06% | 41,000 | 37,695 | 91.94% |
| 01-2-6023-532 | R & M Equipment | - | 0.00% | - | 0.00% | 3,000 | 3,000 | 100.00% |
| 01-2-6023-533 | Outside Services | - | 0.00% | - | 0.00% | 33,000 | 33,000 | 100.00% |
| 01-2-6023-535 | Office Cleaning Serv | - | 0.00% | - | 0.00% | 2,500 | 2,500 | 100.00% |
| 01-2-6023-536 | Legal Services | 69 | 0.63% | 69 | 0.63% | 11,000 | 10,931 | 99.38% |
| 01-2-6023-537 | Audit Services | - | 0.00% | - | 0.00% | 12,000 | 12,000 | 100.00% |
| 01-2-6023-539 | Employee Education | - | 0.00% | - | 0.00% | 2,500 | 2,500 | 100.00% |
| 01-2-6024-540 | Memberships | - | 0.00% | - | 0.00% | 11,000 | 11,000 | 100.00% |
| 01-2-6024-542 | Publications | - | 0.00% | - | 0.00% | 800 | 800 | 100.00% |
| 01-2-6024-543 | Licenses, Permits & Cert. | - | 0.00% | - | 0.00% | 6,000 | 6,000 | 100.00% |
| 01-2-6024-999 | County Avail Fee | - | 0.00% | - | 0.00% | 2,400 | 2,400 | 100.00% |
| 01-3-6025-100 | Regular Pay | 500 | 5.75% | 500 | 5.75% | 8,700 | 8,200 | 94.25% |
| 01-3-6025-201 | FICA/Medicare | 38 | 3.90% | 38 | 3.90% | 980 | 942 | 96.10% |
| 01-9-6030-546 | Travel, Meetings & Mileage | - | #DIV/0! | - | #DIV/0! | - | - | #DIV/0! |
| 01-9-6030-569 | Credit Card Service Charges | 4,323 | 11.38% | 4,323 | 11.38% | 38,000 | 33,677 | 88.62% |
| 01-9-6030-570 | Bank Service charges | 569 | 7.12% | 569 | 7.12% | 8,000 | 7,431 | 92.88% |
| 01-9-6030-572 | Business Insurance Expense | 6,520 | 7.67% | 6,520 | 7.67% | 85,000 | 78,480 | 92.33% |
| 01-9-6030-576 | Misc Other Expense | 165 | 11.00% | 165 | 11.00% | 1,500 | 1,335 | 89.00% |
| 01-9-6030-577 | Retired Employee Health | 1,115 | 8.58% | 1,115 | 8.58% | 13,000 | 11,885 | 91.42% |
| 01-9-6031-580 | Interest Long Term Debt | 240 | 1.71% | 240 | 1.71% | 14,000 | 13,760 | 98.29% |
| 01-9-6031-581 | Other Interest Charges | 876 | #DIV/0! | 876 | #DIV/0! | - | (876) | #DIV/0! |
| 01-9-6032-583 | Depreciation Expense | 18 | 8.07% | 18 | 8.07% | 220 | 202 | 91.93% |
| **TOTAL EXPENSES** | | **234,616** | 9.70% | **234,616** | 9.70% | **2,419,246** | **2,184,630** | 90.30% |
| **CAPITAL IMPROVEMENT PROJECTS (IN PROGRESS)** | | | | | | | | |
| 01-9-6030-590 | NBS Rate Evaluation | - | #DIV/0! | - | #DIV/0! | - | - | #DIV/0! |
| 01-9-6030-596 | USDA Intake Upgrade | - | #DIV/0! | - | #DIV/0! | - | 0 | #DIV/0! |
| 01-9-6030-597 | DWSRF Expenses | - | #DIV/0! | - | #DIV/0! | - | - | #DIV/0! |
| 01-9-6030-598 | DWR Intake | 357 | #DIV/0! | 357 | #DIV/0! | - | (357) | #DIV/0! |
| 01-9-6030-599 | SWRCB Disbursments | - | #DIV/0! | - | #DIV/0! | - | - | #DIV/0! |
| 01-9-6030-600 | Raw Water Retension Disbursments | | #DIV/0! | | #DIV/0! | | - | #DIV/0! |
| **TOTAL CIP IN PROGRESS*** | | **357** | #DIV/0! | **357** | #DIV/0! | - | **(357)** | #DIV/0! |
| **CARRYOVER PROJECT (GRANT) REVENUE** | | | | | | | | |
| 01-0-4020-430 | DWR Grant Revenue | 321 | #DIV/0! | 321 | #DIV/0! | - | (321) | #DIV/0! |
| 01-0-4020-431 | SWRCB Grant Revenue | - | #DIV/0! | - | #DIV/0! | - | - | #DIV/0! |
| 01-0-4020-432 | Raw Water Retention Fund | - | #DIV/0! | - | #DIV/0! | | | #DIV/0! |
| **TOTAL CARRYOVER PROJECT REVENUE*** | | **321** | #DIV/0! | **321** | #DIV/0! | - | **(321)** | #DIV/0! |
| **NEW CAPITAL PURCHASES / IMPROVEMENTS** | | | | | | | | |
| TBD | Valve Replacment Program | | 0.00% | | 0.00% | 49,000 | 49,000 | 100.00% |
| TBD | Enebro Pumps | | 0.00% | | 0.00% | 30,000 | 30,000 | 100.00% |
| TBD | Tulipan Pumps | | 0.00% | | 0.00% | 28,000 | 28,000 | 100.00% |
| 01-0-1070-164 | Truck | 27,669 | 79.05% | 27,669 | 79.05% | 35,000 | 7,331 | 20.95% |
| **TOTAL NEW CAPITAL PURCHASES/IMPROVEMENTS** | | **27,669** | 19.49% | **27,669** | 19.49% | **142,000** | **114,331** | 80.51% |

*No budget listed for ongoing DWR and SWRCB projects that are 100% reimbursed

| LDPCSD Financials | Statement of Net Assets (Balance Sheet) | | |
|---|---|---|---|
| Asset : | for the month ending July 2026 | | |
| Cash and investments | | $ | 1,218,519 |
| Restricted cash | | $ | - |
| Accts Receivable net of res | | $ | 446,650 |
| Water Drought Receivable | | $ | - |
| Inventory | | $ | 69,932 |
| Prpd expense & deposits | | $ | 103,652 |
| Deferred Outflow of Resources - OPEB | | $ | 148,073 |
| Deferred Outflow of Resources - Pension | | $ | 390,475 |
| | Total current assets | $ | 2,377,300 |
| | | | |
| Property, plant & equipment | | $ | 14,411,290 |
| less depreciation | | $ | (9,101,522) |
| C I P | | $ | 220,809 |
| | Net P P & E | $ | 5,530,577 |
| | | | |
| Other L T Assets | | | |
| | | | |
| | Total Assets | $ | 7,907,877 |
| Liabilites: | | | |
| Accounts payable | | $ | 14,131 |
| Interest payable | | $ | 1,080 |
| Water Accrual | | $ | 13,586 |
| Accrued Payroll | | $ | 195,554 |
| A/P Accrued Payables | | $ | 4,281 |
| L T debt, current | | $ | 58,066 |
| | Total current liab | $ | 286,698 |
| | | | |
| L T debt | | | |
| Post Retirment Benefit | | $ | 1,887,871 |
| Net Pension Liability | | $ | 470,067 |
| Deferred Inflow of Resources - OPEB | | $ | 23,055 |
| Deferred Inflow of Resources - Pension | | $ | 421,133 |
| Muni Loan | | $ | 58,066 |
| Verizon Lease | | $ | 44,168 |
| less current above | | $ | (58,066) |
| | | | |
| | Total Liabilites | $ | 3,132,992 |
| | | | |
| Net assets | | $ | 4,774,885 |
| | | | |
| | Total liab & net ass't | $ | 7,907,877 |

| Check Number | Vendor No | Vendor Name | Check Date | Check Amount |
|---|---|---|---|---|
| 2158 | 0003049 | ECONOMY AUTO SALES | 07/01/2026 | 27,668.74 |
| 2159 | 000700 | Merced Chevrolet | 07/01/2026 | 6,364.22 |
| 2160 | 000076 | USPS | 07/02/2026 | 810.18 |
| 2370 | 00740827 | FERGUSON WATERWORKS | 07/02/2026 | 11,268.13 |
| 2371 | 0002200 | MODERN AIR MECHANICAL | 07/02/2026 | 17,990.00 |
| 2372 | 0000536 | AGUSTIN CAMPOS | 07/02/2026 | 346.50 |
| 2373 | 000105 | PACIFIC GAS & ELECTRIC | 07/02/2026 | 24,417.52 |
| 2374 | 000299 | CALIFORNIA RURAL WATER ASSOC. | 07/02/2026 | 1,042.00 |
| 2375 | UB*11079 | CAROLINE COLLINS | 07/02/2026 | 226.53 |
| 2376 | UB*11080 | VINCENT PALMIERI JR | 07/02/2026 | 200.00 |
| 2377 | UB*11081 | DIANA MELLO | 07/02/2026 | 102.41 |
| 2378 | UB*11082 | PHILLIP & RICKIE JEFFERS | 07/02/2026 | 101.55 |
| 2379 | UB*11083 | DAVID & ARIANA RANGEL | 07/02/2026 | 197.42 |
| 2380 | UB*11084 | TIM SMITH | 07/02/2026 | 210.27 |
| 2381 | 0000605 | Black Water Consulting Engineers Inc | 07/09/2026 | 23,094.50 |
| 2382 | 0005300 | AVENTA TECHNOLOGY INC | 07/09/2026 | 135.00 |
| 2383 | 0007349 | Recology Mariposa | 07/09/2026 | 402.61 |
| 2384 | 0003120 | RCAC | 07/09/2026 | 1,284.03 |
| 2385 | 702 | Warmerdam CPA Group | 07/09/2026 | 3,000.00 |
| 2386 | 0006293 | WEX Bank | 07/09/2026 | 1,778.78 |
| 2387 | 000196 | AQUA SIERRA CONTROLS, INC | 07/09/2026 | 3,317.98 |
| 2388 | 000165 | ACWA/JPIA | 07/09/2026 | 8,609.76 |
| 2389 | 00071 | Mother Lode Answering Service | 07/09/2026 | 691.00 |
| 2390 | 000105 | PACIFIC GAS & ELECTRIC | 07/20/2026 | 29.13 |
| 2391 | 000105 | PACIFIC GAS & ELECTRIC | 07/20/2026 | 1,409.64 |
| 2392 | 0000276 | BSK Associates | 07/20/2026 | 835.00 |
| 2393 | 0000536 | AGUSTIN CAMPOS | 07/20/2026 | 49.60 |
| 2394 | 000263 | BRENNTAG PACIFIC INC | 07/20/2026 | 1,607.73 |
| 2395 | 000383 | BUSINESS CARD | 07/20/2026 | 605.90 |
| 2396 | 000383 | BUSINESS CARD | 07/20/2026 | 104.55 |
| 2397 | 000383 | BUSINESS CARD | 07/20/2026 | 24.94 |
| 2398 | 000383 | BUSINESS CARD | 07/20/2026 | 210.57 |
| 2400 | 000383 | BUSINESS CARD | 07/20/2026 | 125.26 |
| 2401 | 000059 | MARIPOSA GAZETTE | 07/21/2026 | 241.50 |
| 2402 | 0003120 | RCAC | 07/29/2026 | 875.51 |
| 2403 | 000051 | MERCED IRRIGATION DISTRICT | 07/29/2026 | 44,518.48 |
| 2404 | 000095 | UNDERGROUND SERVICE ALERT | 07/29/2026 | 442.90 |
| 2405 | 000118 | D & D PEST CONTROL * | 07/29/2026 | 40.00 |
| 2406 | 660108 | VERIZON WIRELESS | 07/29/2026 | 339.96 |
| 2407 | 000025 | CHEMCO PRODUCTS COMPANY | 07/29/2026 | 11,207.12 |
| 2408 | 000136 | AT&T | 07/29/2026 | 5,830.86 |
| 2409 | 000585 | MO CAL OFFICE SOLUTIONS | 07/29/2026 | 1,084.20 |
| 2410 | 0000103 | CENTRAL VALLEY GPS | 07/29/2026 | 251.80 |
| 2411 | 000105 | PACIFIC GAS & ELECTRIC | 07/29/2026 | 22,838.20 |
| | | | **Report Total:** | **225,931.98** |

**Lake Don Pedro Community Services District**
9751 Merced Falls Rd. La Grange, CA 95329
(209) 852-2331 – www.ldpcsd.org

**DIRECTORS**
Danny Johnson, President
Mary Smith, Vice President
Russell Warren
Emery Ross
Roy Phillips

# Regular Meeting Minutes of the Board of Directors

9751 Merced Falls Road

***July 20, 2026 at 1:00 p.m.***

1. **CALL TO ORDER**: Presiding Officer: Establish Quorum, Pledge of Allegiance:
   The Board of Directors of the Lake Don Pedro Community Services District held a regular meeting at 9751 Merced Falls Rd., La Grange, CA 95329
   President Johnson called the meeting to order at 1:01 p.m.
   Directors present: Johnson, Smith, Phillips, Warren, Ross
   Also present GM D. Savidge
   Also present: Board Secretary: S. Marchesiello

2. **PUBLIC COMMENT:**
   ***The Board received no public comments***

**3. PRESENTATION ONLY:**

a. Presiding Officer's Report

President Johnson thanked the Board for its efforts and stated that he believes the District is moving in the right direction. He acknowledged that the Board has had to make difficult decisions, some of which have not been popular, but expressed his belief that the Board is making decisions that are in the best interest of the District. He stated that "it is making a difference." President Johnson also expressed his desire for the District to move beyond "playing defense" and noted that a number of positive initiatives are underway. He stated that these efforts are a reflection of the Board's commitment, staff's work in moving initiatives forward, and the General Manager's efforts to identify and schedule projects.

b. General Manager's Report:

- Grant / Study Updates
- Current District Projects
- Operations Updates
- Administrative Updates
- CIP Meter Update
- Generators Update

***Presented by GM Dave Savidge***

**4. APPROVAL OF CONSENT AGENDA: The following items may all be approved in one motion or considered separately as determined appropriate by the President**

a. Read and file the Treasurer's Report for the period ending June 30, 2026 including summary of claims paid

b. Approval of the Minutes of the following meetings:

- Regular Board Meeting of June 15, 2026

***Motion: To approve the consent calendar***
***Votes: Carried 5-0***
***First: Warren Second: Smith***
***Ayes: Warren, Smith, Phillips, Johnson, and Ross***
***Nays:***

**5. DISCUSSION AND ACTION ITEMS:**

a. Discussion / Approval regarding the Continuation of Declaration of Emergency

***Motion: To approve the continuation of declaration of emergency***
***Votes: Carried 5-0***
***First: Smith Second: Phillips***
***Ayes: Smith, Phillips, Warren, Johnson, and Ross***
***Nays:***

b. Discussion / Approval regarding Resolution 2026-9 Approving the Revised Job Descriptions, and Salary Chart

***Motion: Approval regarding Resolution 2026-9 Approving the Revised Job Descriptions, and Salary Chart***
***Votes: Carried 5-0***
***First: Warren Second: Phillips***
***Ayes: Warren, Phillips, Johnson, Ross, and Smith***
***Nays:***

**6. ADJOURNMENT: 1:40 p.m.**

Respectfully submitted by,

S. Marchesiello
Board Secretary

SDRMA
SPECIAL DISTRICT RISK MANAGEMENT AUTHORITY

July 14, 2026

Syndie Marchesiello
Billing / Property Specialist
Lake Don Pedro Community Services District
9751 Merced Falls Road,
La Grange, California 95329-8632

**Re: No Paid Workers' Compensation Claims in 2025-26**

Dear Syndie,

On behalf of SDRMA Board of Directors and staff, I am excited to extend our congratulations to you and your organization for no paid workers' compensation claims during the 2025-26 program year! A paid claim for the purposes of this recognition represents the first payment on an open claim during the prior program year.

In recognition of this accomplishment, I am pleased to inform you that Lake Don Pedro Community Services District has earned one credit incentive point (CIP) and received a lower experience modification factor (EMOD). This well-deserved recognition not only highlights your excellence in risk management but also rewards your efforts by reducing your annual contribution amount. It is our way of acknowledging the hard work and dedication that went into maintaining a safe and secure environment.

Your commitment to safety and continuous improvement helps inspire and encourage fellow SDRMA members, and we are proud to partner with Alpine Springs County Water District as part of our SDRMA community.

Once again, congratulations on this achievement. Please do not hesitate to reach out if there is anything we can do to support your continued success.

Sincerely,

Robert J Swan

Robert J. Swan, President
Board of Directors
Special District Risk Management Authority

SDRMA
SPECIAL DISTRICT RISK MANAGEMENT AUTHORITY

July 14, 2026

Syndie Marchesiello
Billing / Property Specialist
Lake Don Pedro Community Services District
9751 Merced Falls Road,
La Grange, California 95329-8632

**Re: President's Special Acknowledgement Award – Property/Liability Program**

Dear Syndie,

On behalf of SDRMA Board of Directors and staff, it is my great pleasure to extend our congratulations to you, your governing body at Lake Don Pedro Community Services District management, and staff on achieving no paid claims for the Property/Liability Program years 2021-2026. A paid claim for the purposes of this recognition represents the first payment on an open claim during the prior program year and excludes property claims.

As a symbol of our appreciation and acknowledgment of your exceptional performance, we are pleased to present Lake Don Pedro Community Services District with the *President's Special Acknowledgement Award*, representing your outstanding achievement. In addition to this annual recognition, members with no paid claims receive the following, all resulting in a reduction to their annual contribution amount:

- earned one credit incentive point (CIP) for the 2025-26 program year
- for the prior five consecutive program years earned three additional bonus CIPs

This accomplishment is a testament to your agency's commitment to risk management excellence and a culture of safety and proactive governance. By consistently prioritizing risk management and fostering an environment where safety is essential, your agency has set a standard of excellence that is truly commendable.

Your commitment to safety and continuous improvement helps inspire and encourage fellow SDRMA members, and we are proud to partner with Adin Community Services District as part of our SDRMA community.

Once again, congratulations on this achievement. Please do not hesitate to reach out if there is anything we can do to support your continued success.

Sincerely,

Robert J. Swan, President
Board of Directors
Special District Risk Management Authority

SDRMA
SPECIAL DISTRICT RISK MANAGEMENT AUTHORITY

# *President's Special Acknowledgement Award*

The President of the Special District Risk Management Authority

Hereby gives special recognition to

## Lake Don Pedro Community Services District

The President's Special Acknowledgement Award is to recognize members with no "paid" claims during the prior five consecutive program years in the Property/Liability Program. A "paid" claim for the purposes of this recognition represents the first payment on an open claim during that same period and excludes property claims. Congratulations on your excellent claims record!

Robert J. Swan

Robert J. Swan, SDRMA Board President

7/14/2026

Date

LAKE DON PEDRO COMMUNITY SERVICES DISTRICT
DECLARATION OF LOCAL EMERGENCY

WHEREAS, pursuant to Public Contract Code § 22050 and Government Code § 8360, the Board of Directors of the Lake Don Pedro Community Services District ("District") proclaims the existence or threatened existence of a local emergency when the District is affected or likely to be affected by adverse conditions; and

WHEREAS, the Board of Directors of the District does hereby find as follows:

That conditions of risk to persons and property have arisen within the District, caused by the need to install solar power facilities at the District's water treatment plant to ensure it is timely operating after the District applied for the PG&E NEM2 electric metering program in order to receive better credit for the energy generated at the District's solar facility and afford potential rate relief to the District's ratepayers; and

That this condition is or is likely to be beyond the control of the services, personnel, equipment, and facilities of the District; and

That the conditions of emergency exist as of the date hereof and are ongoing because the District needs to complete installation of solar power at its treatment plant and of the five contractors consulted only one submitted a written proposal for the solar project and that said solar power facilities need to be installed with due deliberate speed for the reasons aforesaid.

NOW, THEREFORE, IT IS HEREBY PROCLAIMED that a local emergency now exists throughout the LAKE DON PEDRO COMMUNITY SERVICES DISTRICT, and;

IT IS FURTHER PROCLAIMED AND ORDERED that during the existence of the said local emergency the powers, functions, and duties of the emergency organization of the Lake Don Pedro Community Services District shall be those prescribed by state law, by ordinances, and resolutions of the Lake Don Pedro Community Services District; and that this Declaration shall be reviewed and renewed as required in accordance with applicable law.

Approved and ratified by a unanimous vote of Board members at a meeting thereof duly held and at which a quorum was present.

DATED: August 17, 2026.

By: ________________________________
Danny Johnson, President,
Board of Directors, Lake Don Pedro Community Services District
Address: 9751 Merced Falls Road, La Grange CA 95329